

Summary Sheet for May 2018			
Sr. No.	Formats	Type of Transactions	Transaction Status/Contract Information (Yes/No)*
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	Yes
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Off-Peak)	Yes
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	Yes
5	Form IV-E	Intra-State Transactions of Electricity by Trading Licensees	Yes
6	Form IV-F	Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	Yes

Form IV-B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: May 2018

Sr. No	Period of Power Delivery		Time of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)	
	Start date (DD/MM/YY YY)	End date (DD/MM/YYY Y)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	01-May-18	31-May-18	0:00:00	24:00:00	27.75	KWHEP	IPP	Himachal	UPPCL	Discom	Uttar Pradesh	4.26	4.28	0.02	
5															

Grand Total	27.75
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Abbreviation	Name
KWHEP	Karcham Wangtoo Hydro Electric Project
UPPCL	Uttar Pradesh Power Corporation Limited

Form IV-C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: May 2018

Sr. No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YY YY)	End date (DD/MM/YY YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	01-May-18	31-May-18	10:00:00	18:00:00	18.92	MBPL	IPP	Madhya Pradesh	CESC	Discom	West Bengal	5.17	5.19	0.02
2	01-May-18	31-May-18	8:00:00	24:00:00	7.33	CPPPL	IPP	Jammu & Kashmir	EDG	Discom	Goa	4.85	4.89	0.04
3	01-May-18	31-May-18	18:00:00	24:00:00	5.82	JPL	IPP	Chattisgarh	BSPHCL	Discom	Chattisgarh	3.79	3.81	0.02
				Total	32.07									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1	01-May-18	31-May-18	00:00	06:00	16.50	HPSEB	Utility	Himachal Pradesh	BYPL	Utility	Delhi	-	-	<=0.04
2	01-May-18	31-May-18	22:00	24:00	5.50	HPSEB	Utility	Himachal Pradesh	BYPL	Utility	Delhi	-	-	<=0.04
3														
					22.00									
C	Cross Border Transactions													
1														
2														
3														

Grand Total 54.07

Abbreviation	Name
MBPL	MB Power Limited
CESC	Calcutta Electric Supply Corporation
JPL	Jindal Power Limited
BSPHCL	Bihar State Power Holding Corporation Limited
CPPPL	Chaudhary Power Projects Private Limited
EDG	Electricity department of Govt of Goa
HPSEB	Himachal Pradesh State Electricity Board
BYPL	BSES Yamuna Power Limited

Form IV-D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee:

Tata Power Trading Co. Ltd.

Month: May 2018

Sr. No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YY YY)	End date (DD/MM/YYYY Y)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	01-May-18	31-May-18	175.13	Maithon Power limited	IPP	Jharkhand	West Bengal State Electrcity Distribution Ltd	Utility	West bengal	3.6*
2	01-May-18	31-May-18	184.33	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	3.6*
3	01-May-18	31-May-18	42.32	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	4.49*
		Total	401.78							
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
1										
C	Cross Border Transactions									
1	01-May-18	31-May-18	2.600	Dagachu Hydro Power Project	Hydro	Bhutan	Assam Tubes Limited	Utility	Assam	3.50
2	01-May-18	31-May-18	25.59	Dagachu Hydro Power Project	Hydro	Bhutan	India Power Corporation Limited	Utility	West Bengal	3.55
3										
		Total	28.19							
Grand Total			429.97							

Note: *Sale Price is based on Fixed and Variable charges, which corresponds to Declared capacity and shedule generation respectively

Form IV-E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee:

Tata Power Trading Co. Ltd.

Month: May 2018

Sr. No.	Total Transacted Volume (MUs)	State
Short Term transactions		
1	14.68	Maharashtra
2		Chhatisgarh
3		Telangana
Total	14.68	

Sr. No.	Total Transacted Volume (MUs)	State
Long Term Transactions		
1	44.39	West Bengal
2	1.40	Gujarat
3	16.95	Uttarakhand
4		Telangana
Total	62.74	

Remarks: Above data includes MUs provisionally estimated for April 2018 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to May 2018

Name of the Trading Licensee: r Trading Company Limited
 Month: May-18

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State
1	May-18	0.81	IEX	Exchange	OA consumer	TN
2	May-18	0.03	IEX	Exchange	OA consumer	AP
3	May-18	0.34	IEX	Exchange	OA consumer	AP
4	May-18	0.27	IEX	Exchange	OA consumer	TN
5	May-18	0.45	IEX	Exchange	OA consumer	TN
6	May-18	0.22	IEX	Exchange	OA consumer	OR
7	May-18	0.25	IEX	Exchange	OA consumer	UA
8	May-18	0.63	IEX	Exchange	OA consumer	AS
9	May-18	0.25	IEX	Exchange	OA consumer	TN
10	May-18	0.14	IEX	Exchange	OA consumer	HR
11	May-18	0.18	IEX	Exchange	OA consumer	TG
12	May-18	0.24	IEX	Exchange	OA consumer	AP
13	May-18	1.13	IEX	Exchange	OA consumer	TG
14	May-18	0.44	IEX	Exchange	OA consumer	TG
15	May-18	0.18	IEX	Exchange	OA consumer	TG
16	May-18	0.19	IEX	Exchange	OA consumer	TG
17	May-18	0.46	IEX	Exchange	OA consumer	AP
18	May-18	0.41	IEX	Exchange	OA consumer	TG
19	May-18	0.07	IEX	Exchange	OA consumer	HR
20	May-18	0.45	IEX	Exchange	OA consumer	AS
21	May-18	0.01	IEX	Exchange	OA consumer	UA
22	May-18	0.66	IEX	Exchange	OA consumer	TG
23	May-18	0.89	IEX	Exchange	OA consumer	TG
24	May-18	0.32	IEX	Exchange	OA consumer	HR
25	May-18	0.05	IEX	Exchange	OA consumer	TG
26	May-18	1.73	IEX	Exchange	OA consumer	TG
27	May-18	0.97	IEX	Exchange	OA consumer	TN
28	May-18	0.55	IEX	Exchange	OA consumer	AS
29	May-18	3.52	IEX	Exchange	OA consumer	TN
30	May-18	0.12	IEX	Exchange	OA consumer	KA
31	May-18	1.13	IEX	Exchange	OA consumer	TN
32	May-18	2.27	IEX	Exchange	OA consumer	TN

33	May-18	0.24	IEX	Exchange	OA consumer	HR
34	May-18	0.86	IEX	Exchange	OA consumer	TN
35	May-18	1.23	IEX	Exchange	OA consumer	TN
36	May-18	0.04	IEX	Exchange	OA consumer	TN
37	May-18	0.60	IEX	Exchange	OA consumer	UA
38	May-18	0.00	IEX	Exchange	OA consumer	HR
39	May-18	0.01	IEX	Exchange	OA consumer	TG
40	May-18	0.37	IEX	Exchange	OA consumer	MH
41	May-18	0.50	IEX	Exchange	OA consumer	MH
42	May-18	0.72	IEX	Exchange	OA consumer	MH
43	May-18	0.50	IEX	Exchange	OA consumer	MH
44	May-18	0.55	IEX	Exchange	OA consumer	MH
45	May-18	0.50	IEX	Exchange	OA consumer	MH
46	May-18	0.05	IEX	Exchange	OA consumer	UA
47	May-18	0.56	IEX	Exchange	OA consumer	AP
48	May-18	1.24	IEX	Exchange	OA consumer	HR
49	May-18	0.50	IEX	Exchange	OA consumer	AP
50	May-18	0.24	IEX	Exchange	OA consumer	TN
51	May-18	0.22	IEX	Exchange	OA consumer	KA
52	May-18	0.37	IEX	Exchange	OA consumer	TN
53	May-18	0.90	IEX	Exchange	OA consumer	TN
54	May-18	0.18	IEX	Exchange	OA consumer	KA
55	May-18	0.33	IEX	Exchange	OA consumer	TN
56	May-18	1.76	IEX	Exchange	OA consumer	UA
57	May-18	0.52	IEX	Exchange	OA consumer	TN
58	May-18	0.82	IEX	Exchange	OA consumer	TN
59	May-18	1.00	IEX	Exchange	OA consumer	KA
60	May-18	0.27	IEX	Exchange	OA consumer	UA
61	May-18	0.59	IEX	Exchange	OA consumer	AP
62	May-18	0.39	IEX	Exchange	OA consumer	UA
63	May-18	0.45	IEX	Exchange	OA consumer	UA
64	May-18	0.92	CPP/IPP/Hydro	OR	IEX	Exchange
65	May-18	9.25	CPP/IPP/Hydro	KW	IEX	Exchange
66	May-18	3.64	CPP/IPP/Hydro	SJ	IEX	Exchange
67	May-18	0.08	CPP/IPP/Hydro	TG	IEX	Exchange
68	May-18	24.37	CPP/IPP/Hydro	JT	IEX	Exchange
69	May-18	1.50	CPP/IPP/Hydro	OR	IEX	Exchange
70	May-18	18.40	CPP/IPP/Hydro	OR	IEX	Exchange
71	May-18	85.45	CPP/IPP/Hydro	TG	IEX	Exchange
72	May-18	31.82	CPP/IPP/Hydro	TG	IEX	Exchange
73	May-18	24.51	CPP/IPP/Hydro	SJ	IEX	Exchange

74	May-18	0.65	CPP/IPP/Hydro	KA	IEX	Exchange
75	May-18	0.20	CPP/IPP/Hydro	TG	IEX	Exchange
76	May-18	0.79	CPP/IPP/Hydro	KA	IEX	Exchange
77	May-18	0.06	CPP/IPP/Hydro	DV	IEX	Exchange
78	May-18	0.05	CPP/IPP/Hydro	OR	IEX	Exchange

Sr.No.	Name of the Client	IEX		PXIL	
		Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)
1	OA consumer	<= 0.03	<= 0.07	NA	NA
2	OA consumer	<= 0.03	<= 0.07	NA	NA
3	OA consumer	<= 0.03	<= 0.07	NA	NA
4	OA consumer	<= 0.03	<= 0.07	NA	NA
5	OA consumer	<= 0.03	<= 0.07	NA	NA
6	OA consumer	<= 0.03	<= 0.07	NA	NA
7	OA consumer	<= 0.03	<= 0.07	NA	NA
8	OA consumer	<= 0.03	<= 0.07	NA	NA
9	OA consumer	<= 0.03	<= 0.07	NA	NA
10	OA consumer	<= 0.03	<= 0.07	NA	NA
11	OA consumer	<= 0.03	<= 0.07	NA	NA
12	OA consumer	<= 0.03	<= 0.07	NA	NA
13	OA consumer	<= 0.03	<= 0.07	NA	NA
14	OA consumer	<= 0.03	<= 0.07	NA	NA
15	OA consumer	<= 0.03	<= 0.07	NA	NA
16	OA consumer	<= 0.03	<= 0.07	NA	NA
17	OA consumer	<= 0.03	<= 0.07	NA	NA
18	OA consumer	<= 0.03	<= 0.07	NA	NA
19	OA consumer	<= 0.03	<= 0.07	NA	NA
20	OA consumer	<= 0.03	<= 0.07	NA	NA
21	OA consumer	<= 0.03	<= 0.07	NA	NA
22	OA consumer	<= 0.03	<= 0.07	NA	NA
23	OA consumer	<= 0.03	<= 0.07	NA	NA
24	OA consumer	<= 0.03	<= 0.07	NA	NA
25	OA consumer	<= 0.03	<= 0.07	NA	NA
26	OA consumer	<= 0.03	<= 0.07	NA	NA
27	OA consumer	<= 0.03	<= 0.07	NA	NA

28	OA consumer	<= 0.03	<= 0.07	NA	NA
29	OA consumer	<= 0.03	<= 0.07	NA	NA
30	OA consumer	<= 0.03	<= 0.07	NA	NA
31	OA consumer	<= 0.03	<= 0.07	NA	NA
32	OA consumer	<= 0.03	<= 0.07	NA	NA
33	OA consumer	<= 0.03	<= 0.07	NA	NA
34	OA consumer	<= 0.03	<= 0.07	NA	NA
35	OA consumer	<= 0.03	<= 0.07	NA	NA
36	OA consumer	<= 0.03	<= 0.07	NA	NA
37	OA consumer	<= 0.03	<= 0.07	NA	NA
38	OA consumer	<= 0.03	<= 0.07	NA	NA
39	OA consumer	<= 0.03	<= 0.07	NA	NA
40	OA consumer	<= 0.03	<= 0.07	NA	NA
41	OA consumer	<= 0.03	<= 0.07	NA	NA
42	OA consumer	<= 0.03	<= 0.07	NA	NA
43	OA consumer	<= 0.03	<= 0.07	NA	NA
44	OA consumer	<= 0.03	<= 0.07	NA	NA
45	OA consumer	<= 0.03	<= 0.07	NA	NA
46	OA consumer	<= 0.03	<= 0.07	NA	NA
47	OA consumer	<= 0.03	<= 0.07	NA	NA
48	OA consumer	<= 0.03	<= 0.07	NA	NA
49	OA consumer	<= 0.03	<= 0.07	NA	NA
50	OA consumer	<= 0.03	<= 0.07	NA	NA
51	OA consumer	<= 0.03	<= 0.07	NA	NA
52	OA consumer	<= 0.03	<= 0.07	NA	NA
53	OA consumer	<= 0.03	<= 0.07	NA	NA
54	OA consumer	<= 0.03	<= 0.07	NA	NA
55	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
56	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
57	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
58	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
59	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
60	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
61	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
62	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
63	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
64	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
65	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
66	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
67	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
68	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA

69	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
70	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
71	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
72	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
73	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
74	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
75	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
76	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
77	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
78	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
79	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
80	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
81	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
82	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
83	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
84	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
85	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
86	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA

Form IV -H

Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Period of Trading : May-2018

Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./KWh)
	Solar RECs				
1	OBLIGATED ENTITY	IEX	50	1000	≤0.04
2	OBLIGATED ENTITY	IEX	100	1000	≤0.04
3	OBLIGATED ENTITY	IEX	104	1000	≤0.04
4	OBLIGATED ENTITY	IEX	104	1000	≤0.04
5	OBLIGATED ENTITY	IEX	113	1000	≤0.04
6	OBLIGATED ENTITY	IEX	100	1000	≤0.04
7	OBLIGATED ENTITY	IEX	225	1000	≤0.04
8	OBLIGATED ENTITY	IEX	25	1000	≤0.04
9	OBLIGATED ENTITY	IEX	29	1000	≤0.04
10	OBLIGATED ENTITY	IEX	103	1000	≤0.04
11	RENEWABLE GENERATOR	IEX	571	1000	≤0.04
12	RENEWABLE GENERATOR	IEX	229	1000	≤0.04
13	RENEWABLE GENERATOR	IEX	867	1000	≤0.04
14	RENEWABLE GENERATOR	IEX	2096	1000	≤0.04
15	RENEWABLE GENERATOR	IEX	838	1000	≤0.04
16	RENEWABLE GENERATOR	IEX	587	1000	≤0.04
17	RENEWABLE GENERATOR	IEX	625	1000	≤0.04
18	RENEWABLE GENERATOR	IEX	379	1000	≤0.04
19	RENEWABLE GENERATOR	IEX	505	1000	≤0.04
20	RENEWABLE GENERATOR	IEX	549	1000	≤0.04
21	RENEWABLE GENERATOR	IEX	509	1000	≤0.04
22	RENEWABLE GENERATOR	IEX	543	1000	≤0.04
23	RENEWABLE GENERATOR	IEX	509	1000	≤0.04
24	OBLIGATED ENTITY	PXIL	13915	1000	≤0.04
25	OBLIGATED ENTITY	PXIL	165	1000	≤0.04

26	RENEWABLE GENERATOR	PXIL	1030	1000	≤0.04
27	RENEWABLE GENERATOR	PXIL	968	1000	≤0.04
28	RENEWABLE GENERATOR	PXIL	896	1000	≤0.04
29	RENEWABLE GENERATOR	PXIL	832	1000	≤0.04
30	RENEWABLE GENERATOR	PXIL	626	1000	≤0.04
31	RENEWABLE GENERATOR	PXIL	3456	1000	≤0.04
32	RENEWABLE GENERATOR	PXIL	840	1000	≤0.04
33	RENEWABLE GENERATOR	PXIL	839	1000	≤0.04
34	RENEWABLE GENERATOR	PXIL	905	1000	≤0.04
35	RENEWABLE GENERATOR	PXIL	378	1000	≤0.04
36	RENEWABLE GENERATOR	PXIL	942	1000	≤0.04
37	RENEWABLE GENERATOR	PXIL	1430	1000	≤0.04
38	RENEWABLE GENERATOR	PXIL	1382	1000	≤0.04
	Non-Solar				
1	OBLIGATED ENTITY	IEX	8534	1010	≤0.04
2	OBLIGATED ENTITY	IEX	132	1010	≤0.04
3	OBLIGATED ENTITY	IEX	17	1010	≤0.04
4	OBLIGATED ENTITY	IEX	5	1010	≤0.04
5	OBLIGATED ENTITY	IEX	42	1010	≤0.04
6	OBLIGATED ENTITY	IEX	84	1010	≤0.04
7	OBLIGATED ENTITY	IEX	381	1010	≤0.04
8	OBLIGATED ENTITY	IEX	2	1010	≤0.04
9	OBLIGATED ENTITY	IEX	2	1010	≤0.04
10	OBLIGATED ENTITY	IEX	2	1010	≤0.04
11	OBLIGATED ENTITY	IEX	2	1010	≤0.04
12	OBLIGATED ENTITY	IEX	2	1010	≤0.04
13	OBLIGATED ENTITY	IEX	5924	1010	≤0.04
14	OBLIGATED ENTITY	IEX	58	1010	≤0.04
15	OBLIGATED ENTITY	IEX	52	1010	≤0.04
16	OBLIGATED ENTITY	IEX	6628	1010	≤0.04
17	OBLIGATED ENTITY	IEX	198	1010	≤0.04
18	OBLIGATED ENTITY	IEX	60	1010	≤0.04
19	RENEWABLE GENERATOR	IEX	2192	1010	≤0.04
20	RENEWABLE GENERATOR	IEX	162	1010	≤0.04

21	OBLIGATED ENTITY	PXIL	14363	1000	≤0.04
22	OBLIGATED ENTITY	PXIL	76	1000	≤0.04
23	OBLIGATED ENTITY	PXIL	245	1000	≤0.04
24	OBLIGATED ENTITY	PXIL	7473	1000	≤0.04
25	OBLIGATED ENTITY	PXIL	1053	1000	≤0.04
26	OBLIGATED ENTITY	PXIL	5	1000	≤0.04
27	OBLIGATED ENTITY	PXIL	296	1000	≤0.04
28	OBLIGATED ENTITY	PXIL	32	1000	≤0.04
29	OBLIGATED ENTITY	PXIL	1	1000	≤0.04
30	RENEWABLE GENERATOR	PXIL	228	1000	≤0.04