

Summary Sheet for March 2018

Sr. No.	Formats	Type of Transactions	Transaction Status/Contract Information (Yes/No)*
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	Yes
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Off-Peak)	Yes
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	Yes
5	Form IV-E	Intra-State Transactions of Electricity by Trading Licensees	Yes
6	Form IV-F	Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	Yes

Form IV-A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: March 2018

Sr. No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A Inter State Trading Transactions														
1	1-Mar-18	31-Mar-18	0:00:00	24:00:00	27.83	SCPL	IPP	Chhatisgarh	GVNVL	Utility	Gujarat	4.06	4.08	0.02
2	1-Mar-18	31-Mar-18	0:00:00	24:00:00	69.53	PSPCL	IPP	Punjab	CSPDCL	Discom	Chattisgarh	4.07	4.08	0.01
3	1-Mar-18	31-Mar-18	0:00:00	24:00:00	3.67	CPPPL	Hydros	Jammu & Kashmir	EDG	Utility	Goa	4.78	4.82	0.04
4	1-Mar-18	31-Mar-18	0:00:00	24:00:00	11.31	TPC(H)	IPP	West Bengal	CSPDCL	Discom	Chattisgarh	4.04	4.08	0.04
				Total	112.34									
B Inter State Trading Transactions through Swapping or Banking Arrangement														
1	1-Mar-18	31-Mar-18	0:00:00	24:00:00	1.97	BYPL	Utility	Delhi	MIAL-1	Utility	Maharastra			
2	1-Mar-18	31-Mar-18	0:00:00	24:00:00	1.65	BYPL	Utility	Delhi	MIAL-2	Utility	Maharastra			
3	1-Mar-18	31-Mar-18	0:00:00	24:00:00	1.65	BYPL	Utility	Delhi	MIAL-3	Utility	Maharastra			
4	1-Mar-18	31-Mar-18	0:00:00	24:00:00	1.25	BYPL	Utility	Delhi	MIAL-4	Utility	Maharastra			
5	1-Mar-18	31-Mar-18	0:00:00	24:00:00	1.40	BYPL	Utility	Delhi	MIAL-5	Utility	Maharastra			
6	1-Mar-18	31-Mar-18	0:00:00	24:00:00	1.40	BYPL	Utility	Delhi	MIAL-6	Utility	Maharastra			
7	1-Mar-18	31-Mar-18	0:00:00	24:00:00	1.11	BYPL	Utility	Delhi	MIAL-7	Utility	Maharastra			
8	1-Mar-18	31-Mar-18	0:00:00	24:00:00	0.97	BYPL	Utility	Delhi	MIAL-8	Utility	Maharastra			
				Total	11.39									
C Cross Border Transactions														
1														
2														
3														

Grand Total	123.73
--------------------	---------------

Abbreviation	Name
SCPL	Spectrum Coal and Power Limited
BYPL	BSES YAMUNA POWER LTD
ACBL	ACB India Pvt Ltd
EPGL	ESSAR POWER GUJARAT LIMITED
CPPPL	Choudhary Power Project Pvt Ltd
EDG	ELECTRICITY DEPARTMENT, GOVT OF GOA
PSPCL	Punjab State Power Corporation Limited

Form IV-C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: March 2018

Sr. No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A Inter State Trading Transactions														
1	1-Mar-18	31-Mar-18	10:00:00	18:00:00	9.02	MBPL	IPP	Madhya Pradesh	BEST	Discom	Maharashtra	5.01	5.03	0.02
2	16-Mar-18	31-Mar-18	8:00:00	24:00:00	6.76	MBPL	IPP	Madhya Pradesh	BEST	Discom	Maharashtra	5.10	5.12	0.02
3	1-Mar-18	31-Mar-18	18:00:00	24:00:00	26.07	PSPCL	IPP	Punjab	CSPDCL	Discom	Chhattisgarh	4.36	4.37	0.01
4	11-Mar-18	18-Mar-18	0:00:00	6:00:00	2.07	CESC	IPP	West Bengal	BSPHCL	Utility	Bihar	3.785	3.81	0.025
5	19-Mar-18	31-Mar-18	0:00:00	6:00:00	3.85	JPL	IPP	Chhattisgarh	BSPHCL	Utility	Bihar	3.795	3.81	0.015
6	11-Mar-18	31-Mar-18	22:00:00	24:00:00	6.22	PSPCL	IPP	Punjab	BSPHCL	Utility	Bihar	4.10	4.11	0.01
				Total	53.99									
B Inter State Trading Transactions through Swapping or Banking Arrangement														
1														
2														
3														
C Cross Border Transactions														
1														
2														
3														

Grand Total	53.99
--------------------	--------------

Abbreviation	Name
MBPL	MB Power Limited
BEST	Brihanmumbai Electric Supply & Transport

Total	16.09
-------	-------

Grand Total	440.01
--------------------	---------------

Note: *Sale Price is based on Fixed and Variable charges , which corresponds to Declared capacity and shedule generation respectively

Form IV-E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: March 2018

Sr. No.	Total Transacted Volume (MUs)	State
Short Term transactions		
1	17.35	Maharashtra
2	85.08	Chhatisgarh
3	15.61	Telangana
Total	118.04	

Sr. No.	Total Transacted Volume (MUs)	State
Long Term Transactions		
1	35.08	West Bengal
2	1.47	Gujarat
3	4.76	Uttarakhand
4	53.79	Telangana

Total	95.10
--------------	--------------

Remarks: Above data includes MUs provisionally estimated for Feb 2018 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to Mar 2018

Change Transactions of Electricity by Trading Licensees

Name of the Trading Licensee:

Month:

Mar-18

Sr.No	Date of Delivery (DD/MM/YYYY)
1	Mar-18
2	Mar-18
3	Mar-18
4	Mar-18
5	Mar-18
6	Mar-18
7	Mar-18
8	Mar-18
9	Mar-18
10	Mar-18
11	Mar-18
12	Mar-18
13	Mar-18
14	Mar-18
15	Mar-18
16	Mar-18
17	Mar-18
18	Mar-18
19	Mar-18
20	Mar-18
21	Mar-18
22	Mar-18
23	Mar-18
24	Mar-18
25	Mar-18
26	Mar-18
27	Mar-18
28	Mar-18
29	Mar-18
30	Mar-18
31	Mar-18
32	Mar-18
33	Mar-18
34	Mar-18
35	Mar-18
36	Mar-18
37	Mar-18
38	Mar-18
39	Mar-18
40	Mar-18
41	Mar-18
42	Mar-18
43	Mar-18

44	Mar-18
45	Mar-18
46	Mar-18
47	Mar-18
48	Mar-18
49	Mar-18
50	Mar-18
51	Mar-18
52	Mar-18
53	Mar-18
54	Mar-18
55	Mar-18
56	Mar-18
57	Mar-18
58	Mar-18
59	Mar-18
60	Mar-18
61	Mar-18
62	Mar-18
63	Mar-18
64	Mar-18
65	Mar-18
66	Mar-18
67	Mar-18
68	Mar-18
69	Mar-18
70	Mar-18
71	Mar-18
72	Mar-18

Sr.No.	Name of the Client
1	OA consumer
2	OA consumer
3	OA consumer
4	OA consumer
5	OA consumer
6	OA consumer
7	OA consumer
8	OA consumer
9	OA consumer
10	OA consumer
11	OA consumer
12	OA consumer

13	OA consumer
14	OA consumer
15	OA consumer
16	OA consumer
17	OA consumer
18	OA consumer
19	OA consumer
20	OA consumer
21	OA consumer
22	OA consumer
23	OA consumer
24	OA consumer
25	OA consumer
26	OA consumer
27	OA consumer
28	OA consumer
29	OA consumer
30	OA consumer
31	OA consumer
32	OA consumer
33	OA consumer
34	OA consumer
35	OA consumer
36	OA consumer
37	OA consumer
38	OA consumer
39	OA consumer
40	OA consumer
41	OA consumer
42	OA consumer
43	OA consumer
44	OA consumer
45	OA consumer
46	OA consumer
47	OA consumer
48	OA consumer
49	OA consumer
50	OA consumer
51	OA consumer
52	OA consumer
53	OA consumer
54	OA consumer
55	CPP/IPP/Hydro
56	CPP/IPP/Hydro
57	CPP/IPP/Hydro
58	CPP/IPP/Hydro
59	CPP/IPP/Hydro
60	CPP/IPP/Hydro
61	CPP/IPP/Hydro
62	CPP/IPP/Hydro
63	CPP/IPP/Hydro
64	CPP/IPP/Hydro
65	CPP/IPP/Hydro
66	CPP/IPP/Hydro

67	CPP/IPP/Hydro
68	CPP/IPP/Hydro
69	CPP/IPP/Hydro
70	CPP/IPP/Hydro
71	CPP/IPP/Hydro
72	CPP/IPP/Hydro

Trading Company Limited

Total Scheduled Volume (MUs) for each client	Purchased from	
	Name of Seller/ Name of PX	State
32.65	IEX	Exchange
0.68	IEX	Exchange
0.90	IEX	Exchange
0.41	IEX	Exchange
0.18	IEX	Exchange
0.01	IEX	Exchange
0.01	IEX	Exchange
1.86	IEX	Exchange
0.07	IEX	Exchange
0.03	IEX	Exchange
0.00	IEX	Exchange
0.35	IEX	Exchange
0.54	IEX	Exchange
0.03	IEX	Exchange
0.22	IEX	Exchange
0.40	IEX	Exchange
1.76	IEX	Exchange
0.14	IEX	Exchange
0.23	IEX	Exchange
0.31	IEX	Exchange
0.40	IEX	Exchange
0.17	IEX	Exchange
0.97	IEX	Exchange
0.38	IEX	Exchange
0.48	IEX	Exchange
0.19	IEX	Exchange
0.21	IEX	Exchange
1.80	IEX	Exchange
0.18	IEX	Exchange
0.05	IEX	Exchange
2.28	IEX	Exchange
0.53	IEX	Exchange
0.22	IEX	Exchange
0.36	IEX	Exchange
1.15	IEX	Exchange
0.20	IEX	Exchange
1.25	IEX	Exchange
0.16	IEX	Exchange
0.73	IEX	Exchange
0.02	IEX	Exchange
0.94	IEX	Exchange
3.12	IEX	Exchange
1.18	IEX	Exchange

Sold to	
Name of Buyer / Name of PX	State
OA consumer	AS
OA consumer	AS
OA consumer	AS
OA consumer	AS
OA consumer	OR
OA consumer	HP
OA consumer	HP
OA consumer	HR
OA consumer	HR
OA consumer	HR
OA consumer	HR
OA consumer	HR
OA consumer	HR
OA consumer	RJ
OA consumer	RJ
OA consumer	RJ
OA consumer	UA
OA consumer	UA
OA consumer	UA
OA consumer	UA
OA consumer	UA
OA consumer	UA
OA consumer	UA
OA consumer	AP
OA consumer	AP
OA consumer	AP
OA consumer	AP
OA consumer	AP
OA consumer	AP
OA consumer	KA
OA consumer	KA
OA consumer	KA
OA consumer	KA
OA consumer	KA
OA consumer	KA
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TG
OA consumer	TN
OA consumer	TN

NA
NA
NA
NA
NA
NA

Form IV-G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee:

Month:

Sr. No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)
		Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)	
A	Intra-Day Contracts					
1	IEX	12-Mar-18	12-Mar-18	5:30	06:00	0.01
2	IEX	14-Mar-18	14-Mar-18	00:00	10:00	0.03
3	IEX	13-Mar-18	13-Mar-18	17:00	19:00	0.02
4	IEX	20-Mar-18	20-Mar-18	02:00	24:00	0.13
5	IEX	19-Mar-18	19-Mar-18	22:30	24:00	0.01
6	IEX	24-Mar-18	24-Mar-18	22:00	24:00	0.02
7	IEX	29-Mar-18	29-Mar-18	17:00	18:00	0.05
8	IEX	29-Mar-18	29-Mar-18	16:00	19:00	0.10
9						
10						
11						
B	Day-Ahead Contingency Contracts					
1						
2						
3						
C	Daily Contracts					
1						
2						
3						
D	Weekly Contracts					
1						
2						
3						

Form IV -H					
Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees					
Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED					
Date of Trading : 28.03.2018					
Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./KWh)
Non Solar RECs					
1	OBLIGATED ENTITY	PXIL	58	1500	≤0.04
2	OBLIGATED ENTITY	PXIL	902	1500	≤0.04
3	OBLIGATED ENTITY	PXIL	258	1500	≤0.04
4	OBLIGATED ENTITY	PXIL	19	1500	≤0.04
5	OBLIGATED ENTITY	PXIL	12968	1500	≤0.04
6	OBLIGATED ENTITY	PXIL	427	1500	≤0.04
7	OBLIGATED ENTITY	PXIL	13	1500	≤0.04
21	OBLIGATED ENTITY	IEX	45996	1500	≤0.04
22	OBLIGATED ENTITY	IEX	500	1500	≤0.04
23	OBLIGATED ENTITY	IEX	64185	1500	≤0.04
24	OBLIGATED ENTITY	IEX	1308	1500	≤0.04
25	OBLIGATED ENTITY	IEX	1307	1500	≤0.04
26	OBLIGATED ENTITY	IEX	1305	1500	≤0.04
27	OBLIGATED ENTITY	IEX	4532	1500	≤0.04
28	OBLIGATED ENTITY	IEX	13438	1500	≤0.04
29	OBLIGATED ENTITY	IEX	5036	1500	≤0.04
30	OBLIGATED ENTITY	IEX	106	1500	≤0.04
31	OBLIGATED ENTITY	IEX	721	1500	≤0.04
32	OBLIGATED ENTITY	IEX	518	1500	≤0.04
33	OBLIGATED ENTITY	IEX	127	1500	≤0.04
34	OBLIGATED ENTITY	IEX	749	1500	≤0.04
35	OBLIGATED ENTITY	IEX	672	1500	≤0.04
36	OBLIGATED ENTITY	IEX	964	1500	≤0.04
37	OBLIGATED ENTITY	IEX	197	1500	≤0.04
38	OBLIGATED ENTITY	IEX	32	1500	≤0.04
39	OBLIGATED ENTITY	IEX	83	1500	≤0.04
40	OBLIGATED ENTITY	IEX	9819	1500	≤0.04
41	OBLIGATED ENTITY	IEX	24	1500	≤0.04
42	OBLIGATED ENTITY	IEX	21	1500	≤0.04
43	OBLIGATED ENTITY	IEX	290	1500	≤0.04
44	OBLIGATED ENTITY	IEX	368	1500	≤0.04
45	OBLIGATED ENTITY	IEX	260	1500	≤0.04
46	OBLIGATED ENTITY	IEX	49	1500	≤0.04
47	OBLIGATED ENTITY	IEX	134	1500	≤0.04
48	OBLIGATED ENTITY	IEX	21	1500	≤0.04
49	OBLIGATED ENTITY	IEX	21	1500	≤0.04
50	OBLIGATED ENTITY	IEX	92	1500	≤0.04
51	OBLIGATED ENTITY	IEX	43	1500	≤0.04
52	OBLIGATED ENTITY	IEX	21	1500	≤0.04
53	OBLIGATED ENTITY	IEX	5	1500	≤0.04

54	OBLIGATED ENTITY	IEX	1862	1500	≤0.04
55	OBLIGATED ENTITY	IEX	76129	1500	≤0.04
56	OBLIGATED ENTITY	IEX	650	1500	≤0.04
57	OBLIGATED ENTITY	IEX	1593	1500	≤0.04
58	OBLIGATED ENTITY	IEX	82792	1500	≤0.04
59	OBLIGATED ENTITY	IEX	45996	1500	≤0.04
60	OBLIGATED ENTITY	IEX	12993	1500	≤0.04
61	OBLIGATED ENTITY	IEX	5072	1500	≤0.04
62	OBLIGATED ENTITY	IEX	934	1500	≤0.04
63	OBLIGATED ENTITY	IEX	190	1500	≤0.04
64	OBLIGATED ENTITY	IEX	53	1500	≤0.04
65	OBLIGATED ENTITY	IEX	5309	1500	≤0.04
66	OBLIGATED ENTITY	IEX	78	1500	≤0.04
67	OBLIGATED ENTITY	IEX	313	1500	≤0.04
68	OBLIGATED ENTITY	IEX	55	1500	≤0.04
69	OBLIGATED ENTITY	IEX	4464	1500	≤0.04
70	OBLIGATED ENTITY	IEX	45	1500	≤0.04
71	OBLIGATED ENTITY	IEX	1081	1500	≤0.04
72	RENEWABLE GENERATOR	PXIL	859	1500	≤0.04
73	RENEWABLE GENERATOR	PXIL	1,196	1500	≤0.04
74	RENEWABLE GENERATOR	PXIL	24	1500	≤0.04
75	RENEWABLE GENERATOR	PXIL	47	1500	≤0.04
76	RENEWABLE GENERATOR	PXIL	36	1500	≤0.04
77	RENEWABLE GENERATOR	PXIL	7	1500	≤0.04
78	RENEWABLE GENERATOR	PXIL	7	1500	≤0.04
79	RENEWABLE GENERATOR	PXIL	124	1500	≤0.04
80	RENEWABLE GENERATOR	PXIL	560	1500	≤0.04
81	RENEWABLE GENERATOR	PXIL	313	1500	≤0.04
82	RENEWABLE GENERATOR	PXIL	109	1500	≤0.04
83	RENEWABLE GENERATOR	PXIL	164	1500	≤0.04
84	RENEWABLE GENERATOR	PXIL	151	1500	≤0.04
85	RENEWABLE GENERATOR	IEX	7,739	1500	≤0.04
86	RENEWABLE GENERATOR	IEX	10,767	1500	≤0.04
87	RENEWABLE GENERATOR	IEX	221	1500	≤0.04
88	RENEWABLE GENERATOR	IEX	431	1500	≤0.04
89	RENEWABLE GENERATOR	IEX	327	1500	≤0.04
90	RENEWABLE GENERATOR	IEX	69	1500	≤0.04
91	RENEWABLE GENERATOR	IEX	69	1500	≤0.04
92	RENEWABLE GENERATOR	IEX	1,120	1500	≤0.04
93	RENEWABLE GENERATOR	IEX	5,048	1500	≤0.04
94	RENEWABLE GENERATOR	IEX	2,823	1500	≤0.04
95	RENEWABLE GENERATOR	IEX	984	1500	≤0.04
97	RENEWABLE GENERATOR	IEX	1,348	1500	≤0.04
98	RENEWABLE GENERATOR	IEX	1,364	1500	≤0.04
99	RENEWABLE GENERATOR	IEX	1,129	1500	≤0.04
100	RENEWABLE GENERATOR	IEX	1,293	1500	≤0.04