

Summary Sheet for February 2019			
Sr. No.	Formats	Type of Transactions	Transaction Status/Contract Information (Yes/No)*
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	Yes
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Off-Peak)	Yes
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	Yes
5	Form IV-E	Intra-State Transactions of Electricity by Trading Licensees	Yes
6	Form IV-F	Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	Yes



Form IV-A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
Month: February 2019

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
					Total	0.00								
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
2	21-02-19	28-02-19	0:00:00	23:59:59	3.00	BSES Yamuna Power Ltd	Discom	Delhi	Uttarakhand Power Corporation Limited	Utility	Uttarakhand			<=0.04
1	01-02-19	28-02-19	0:00:00	23:59:59	14.05	BSES Yamuna Power Ltd	Discom	Delhi	Torrent Power Limited – Distribution Dahej	Utility	Gujarat			<=0.04
					Total	17.05								
C	Cross Border Transactions													
1					Total	0.00								
					Grand Total	17.05								



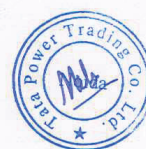
Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
Month: February 2019

Sr. No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1														
2														
3														
				Total	0.00									

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Grand Total	0.00
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Form IV-C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
Month: February 2019

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	04-02-19	28-02-19	6:00:00	12:00:00	14.75	APL2	IPP	Gujarat	CSPDCL	Discom	Chhattisgarh	4.93	4.95	0.020000
				Total	14.75									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1	1-Feb-19	28-Feb-19	0	6	30.912	BSES Yamuna Power Ltd	Discom	Delhi	HPSEB	Discom	Himachal Pradesh			<=0.0125
2	1-Feb-19	28-Feb-19	22	24	10.304	BSES Yamuna Power Ltd	Discom	Delhi	HPSEB	Discom	Himachal Pradesh			<=0.0125
				Total	41.22									
C	Cross Border Transactions													
1														
2														
3														
				Total	0.00									
Grand Total					55.97									

Abbreviation	Name
APLS2	ADANI POWER LIMITED STAGE 2
CSPDCL	Chhattisgarh State Power Distribution Company Limited
HPSEB	Himachal Pradesh State Electricity Board

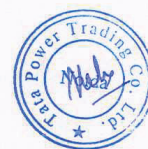


Form IV-D
Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
Month: February 2019

Sr. No.	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	01-02-19	28-02-19	138.891	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	4.44*
2	01-02-19	28-02-19	160.198	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	4.44*
3	01-02-19	28-02-19	49.39	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	4.70*
4	01-02-19	28-02-19	34.658	Tata Power (Haldia)	IPP	West Bengal	Uttarakhand Power Corporation Limited	Utility	Uttarakhand	3.97
		Total	383.14							
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
1										
		Total	-							
C	Cross Border Transactions									
1	01-02-19	28-02-19	11.94	Dagachu Hydro Power Project	Hydro	Bhutan	Uttarakhand Power Corporation Limited	Utility	Uttarakhand	4.13
2	21-02-19	28-02-19	2.92	Dagachu Hydro Power Project	Hydro	Bhutan	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.40
		Total	14.86							
		Grand Total	398.00							

Note: *Sale Price is based on Fixed and Variable charges, which corresponds to Declared capacity and shedule generation respectively



Form IV-E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
Month: February 2019

Sr. No.	Total Transacted Volume (MUs)	State
Short Term transactions		
1	11.43	Maharashtra
2	5.36	Uttarakhand
3	16.07	Gujarat
4	54.18	Telangana
5	16.56	West Bengal
Total	103.60	

Sr. No.	Total Transacted Volume (MUs)	State
Long Term Transactions		
1		
2		
Total	0.00	

Remarks: Above data includes MUs provisionally estimated for February 2019 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to February 2019



Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee:

Tata Power Trading Company Limited

Month:

Feb-19

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State
1	Feb-19	0.385	IEX	Exchange	OA consumer	AS
2	Feb-19	3.823	IEX	Exchange	OA consumer	HR
3	Feb-19	2.634	IEX	Exchange	OA consumer	HR
4	Feb-19	1.242	IEX	Exchange	OA consumer	HR
5	Feb-19	0.374	IEX	Exchange	OA consumer	HR
6	Feb-19	0.532	IEX	Exchange	OA consumer	HR
7	Feb-19	1.133	IEX	Exchange	OA consumer	RJ
8	Feb-19	0.190	IEX	Exchange	OA consumer	UA
9	Feb-19	1.066	IEX	Exchange	OA consumer	UA
10	Feb-19	0.301	IEX	Exchange	OA consumer	UA
11	Feb-19	0.550	IEX	Exchange	OA consumer	UA
12	Feb-19	0.419	IEX	Exchange	OA consumer	UA
13	Feb-19	0.224	IEX	Exchange	OA consumer	UA
14	Feb-19	1.313	IEX	Exchange	OA consumer	AP
15	Feb-19	0.546	IEX	Exchange	OA consumer	AP
16	Feb-19	1.976	IEX	Exchange	OA consumer	AP
17	Feb-19	1.165	IEX	Exchange	OA consumer	AP
18	Feb-19	0.393	IEX	Exchange	OA consumer	AP
19	Feb-19	0.936	IEX	Exchange	OA consumer	AP
20	Feb-19	0.709	IEX	Exchange	OA consumer	AP
21	Feb-19	0.887	IEX	Exchange	OA consumer	AP
22	Feb-19	0.440	IEX	Exchange	OA consumer	AP
23	Feb-19	0.309	IEX	Exchange	OA consumer	AP
24	Feb-19	0.220	IEX	Exchange	OA consumer	KA
25	Feb-19	0.089	IEX	Exchange	OA consumer	KA
26	Feb-19	0.220	IEX	Exchange	OA consumer	KA
27	Feb-19	1.445	IEX	Exchange	OA consumer	TG
28	Feb-19	0.754	IEX	Exchange	OA consumer	TG
29	Feb-19	1.199	IEX	Exchange	OA consumer	TG
30	Feb-19	2.315	IEX	Exchange	OA consumer	TG
31	Feb-19	0.604	IEX	Exchange	OA consumer	TG
32	Feb-19	1.885	IEX	Exchange	OA consumer	TG
33	Feb-19	0.182	IEX	Exchange	OA consumer	TG
34	Feb-19	0.537	IEX	Exchange	OA consumer	TG



35	Feb-19	1.500	IEX	Exchange	OA consumer	TG
36	Feb-19	0.300	IEX	Exchange	OA consumer	TN
37	Feb-19	0.244	IEX	Exchange	OA consumer	TN
38	Feb-19	3.534	IEX	Exchange	OA consumer	TN
39	Feb-19	0.270	IEX	Exchange	OA consumer	TN
40	Feb-19	2.118	IEX	Exchange	OA consumer	TN
41	Feb-19	1.946	IEX	Exchange	OA consumer	TN
42	Feb-19	0.245	IEX	Exchange	OA consumer	TN





43	Feb-19	0.150	IEX	Exchange	OA consumer	TN
44	Feb-19	1.349	IEX	Exchange	OA consumer	TN
45	Feb-19	0.239	IEX	Exchange	OA consumer	TN
46	Feb-19	0.061	IEX	Exchange	OA consumer	TN
47	Feb-19	0.592	IEX	Exchange	OA consumer	TN
48	Feb-19	0.993	IEX	Exchange	OA consumer	TN
49	Feb-19	0.083	IEX	Exchange	OA consumer	TN
50	Feb-19	0.110	IEX	Exchange	OA consumer	TN
51	Feb-19	1.393	IEX	Exchange	OA consumer	TN
52	Feb-19	0.461	IEX	Exchange	OA consumer	TN
53	Feb-19	0.331	IEX	Exchange	OA consumer	TN
54	Feb-19	5.647	IEX	Exchange	OA consumer	TN
55	Feb-19	0.345	IEX	Exchange	OA consumer	TN
56	Feb-19	0.430	IEX	Exchange	OA consumer	TN
57	Feb-19	0.192	IEX	Exchange	OA consumer	TN
58	Feb-19	1.806	IEX	Exchange	OA consumer	TN
59	Feb-19	0.288	IEX	Exchange	OA consumer	TN
60	Feb-19	0.158	IEX	Exchange	OA consumer	TN
61	Feb-19	1.481	IEX	Exchange	OA consumer	MH
62	Feb-19	1.154	IEX	Exchange	OA consumer	MH
63	Feb-19	1.154	IEX	Exchange	OA consumer	MH
64	Feb-19	1.253	IEX	Exchange	OA consumer	MH
65	Feb-19	1.054	IEX	Exchange	OA consumer	MH
66	Feb-19	1.054	IEX	Exchange	OA consumer	MH
67	Feb-19	1.884	IEX	Exchange	OA consumer	MH
68	Feb-19	1.884	IEX	Exchange	OA consumer	MH
69	Feb-19	1.872	IEX	Exchange	OA consumer	MH
70	Feb-19	1.344	IEX	Exchange	OA consumer	MH
71	Feb-19	1.555	IEX	Exchange	OA consumer	MH
72	Feb-19	0.576	IEX	Exchange	OA consumer	MH
73	Feb-19	31.032	IEX	Exchange	OA consumer	MH
74	Feb-19	1.277	IEX	Exchange	OA consumer	MH
75	Feb-19	1.451	IEX	DV	IEX	Exchange
76	Feb-19	6.672	IEX	WB	IEX	Exchange
77	Feb-19	0.010	IEX	JT	IEX	Exchange
78	Feb-19	6.519	IEX	OR	IEX	Exchange
79	Feb-19	0.511	IEX	OR	IEX	Exchange
80	Feb-19	2.822	IEX	OR	IEX	Exchange
81	Feb-19	0.023	IEX	OR	IEX	Exchange
82	Feb-19	1.043	IEX	JK	IEX	Exchange
83	Feb-19	10.543	IEX	KW	IEX	Exchange
84	Feb-19	8.204	IEX	SJ	IEX	Exchange
85	Feb-19	1.225	IEX	SJ	IEX	Exchange
86	Feb-19	3.994	IEX	KA	IEX	Exchange

87	Feb-19	1.324	IEX	KA	IEX	Exchange
88	Feb-19	1.955	IEX	KA	IEX	Exchange
89	Feb-19	7.227	IEX	TG	IEX	Exchange
90	Feb-19	16.915	IEX	TG	IEX	Exchange
91	Feb-19	1.838	IEX	TG	IEX	Exchange
92	Feb-19	0.60	IEX	GJ	IEX	Exchange

Sr.No.	Name of the Client	IEX		PXIL	
		Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)
1	OA consumer	<= 0.03	<= 0.07	NA	NA
2	OA consumer	<= 0.03	<= 0.07	NA	NA
3	OA consumer	<= 0.03	<= 0.07	NA	NA
4	OA consumer	<= 0.03	<= 0.07	NA	NA
5	OA consumer	<= 0.03	<= 0.07	NA	NA
6	OA consumer	<= 0.03	<= 0.07	NA	NA
7	OA consumer	<= 0.03	<= 0.07	NA	NA
8	OA consumer	<= 0.03	<= 0.07	NA	NA
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12	OA consumer	<= 0.03	<= 0.07	NA	NA
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20	OA consumer	<= 0.03	<= 0.07	NA	NA
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23	OA consumer	<= 0.03	<= 0.07	NA	NA
24	OA consumer	<= 0.03	<= 0.07	NA	NA
25	OA consumer	<= 0.03	<= 0.07	NA	NA
26	OA consumer	<= 0.03	<= 0.07	NA	NA
27	OA consumer	<= 0.03	<= 0.07	NA	NA
28	OA consumer	<= 0.03	<= 0.07	NA	NA
29	OA consumer	<= 0.03	<= 0.07	NA	NA



30	OA consumer	<= 0.03	<= 0.07	NA	NA
31	OA consumer	<= 0.03	<= 0.07	NA	NA
32	OA consumer	<= 0.03	<= 0.07	NA	NA
33	OA consumer	<= 0.03	<= 0.07	NA	NA
34	OA consumer	<= 0.03	<= 0.07	NA	NA
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38	OA consumer	<= 0.03	<= 0.07	NA	NA
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40	OA consumer	<= 0.03	<= 0.07	NA	NA
41	OA consumer	<= 0.03	<= 0.07	NA	NA
42	OA consumer	<= 0.03	<= 0.07	NA	NA
43	OA consumer	<= 0.03	<= 0.07	NA	NA
44	OA consumer	<= 0.03	<= 0.07	NA	NA
45	OA consumer	<= 0.03	<= 0.07	NA	NA
46	OA consumer	<= 0.03	<= 0.07	NA	NA



47	OA consumer	<= 0.03	<= 0.07	NA	NA
48	OA consumer	<= 0.03	<= 0.07	NA	NA
49	OA consumer	<= 0.03	<= 0.07	NA	NA
50	OA consumer	<= 0.03	<= 0.07	NA	NA
51	OA consumer	<= 0.03	<= 0.07	NA	NA
52	OA consumer	<= 0.03	<= 0.07	NA	NA
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54	OA consumer	<= 0.03	<= 0.07	NA	NA
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86	OA consumer	<= 0.03	<= 0.07	NA	NA
87	OA consumer	<= 0.03	<= 0.07	NA	NA
88	OA consumer	<= 0.03	<= 0.07	NA	NA
89	OA consumer	<= 0.03	<= 0.07	NA	NA
90	OA consumer	<= 0.03	<= 0.07	NA	NA



91	OA consumer	≤ 0.03	≤ 0.07	NA	NA
92	OA consumer	≤ 0.03	≤ 0.07	NA	NA



Month: Feb-19

Month: Feb-19

[illegible]

Form IV -H						
Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees						
Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED						
Date of Trading : 27.02.2019						
Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Solar/Non-Solar	Volume (RECs)	Market Clearing Price (Rs./REC)	TradingMargin (Rs./KWh)
	Non-Solar					
1	OBLIGATED ENTITY	IEX	NONSLR-OLD	8860	1500	≤0.04
2	OBLIGATED ENTITY	IEX	NONSLR-OLD	139	1500	≤0.04
3	OBLIGATED ENTITY	IEX	NONSLR-OLD	5000	1500	≤0.04
4	OBLIGATED ENTITY	IEX	NONSLR-OLD	7000	1500	≤0.04
5	OBLIGATED ENTITY	IEX	NONSLR-OLD	1	1500	≤0.04
6	OBLIGATED ENTITY	IEX	RENONSOLAR	1523	1395	≤0.04
7	OBLIGATED ENTITY	IEX	RENONSOLAR	357	1395	≤0.04
8	OBLIGATED ENTITY	IEX	RENONSOLAR	1072	1395	≤0.04
9	OBLIGATED ENTITY	IEX	RENONSOLAR	309	1395	≤0.04
10	OBLIGATED ENTITY	IEX	RENONSOLAR	282	1395	≤0.04
11	OBLIGATED ENTITY	IEX	RENONSOLAR	3027	1395	≤0.04
12	OBLIGATED ENTITY	IEX	RENONSOLAR	290	1395	≤0.04
13	OBLIGATED ENTITY	IEX	RENONSOLAR	3252	1395	≤0.04
14	OBLIGATED ENTITY	IEX	RENONSOLAR	4660	1395	≤0.04
15	OBLIGATED ENTITY	IEX	RENONSOLAR	3	1395	≤0.04
16	OBLIGATED ENTITY	IEX	RENONSOLAR	250	1395	≤0.04
17	OBLIGATED ENTITY	IEX	RENONSOLAR	50	1395	≤0.04
18	OBLIGATED ENTITY	IEX	RENONSOLAR	1	1395	≤0.04
19	OBLIGATED ENTITY	IEX	RENONSOLAR	7	1395	≤0.04
20	OBLIGATED ENTITY	IEX	RENONSOLAR	17	1395	≤0.04
21	OBLIGATED ENTITY	IEX	RENONSOLAR	30	1395	≤0.04
22	OBLIGATED ENTITY	IEX	RENONSOLAR	15	1395	≤0.04
23	OBLIGATED ENTITY	IEX	RENONSOLAR	8	1395	≤0.04
24	OBLIGATED ENTITY	IEX	RENONSOLAR	1250	1395	≤0.04
25	OBLIGATED ENTITY	IEX	RENONSOLAR	112	1395	≤0.04
26	OBLIGATED ENTITY	IEX	RENONSOLAR	138	1395	≤0.04



27	OBLIGATED ENTITY	IEX	RENONSOLAR	2200	1395	≤0.04
28	OBLIGATED ENTITY	IEX	RENONSOLAR	1100	1395	≤0.04
29	OBLIGATED ENTITY	IEX	RENONSOLAR	3450	1395	≤0.04
30	OBLIGATED ENTITY	IEX	RENONSOLAR	950	1395	≤0.04
31	OBLIGATED ENTITY	IEX	RENONSOLAR	349	1395	≤0.04
32	OBLIGATED ENTITY	IEX	RENONSOLAR	116	1395	≤0.04
33	OBLIGATED ENTITY	IEX	RENONSOLAR	84	1395	≤0.04
34	OBLIGATED ENTITY	IEX	RENONSOLAR	5000	1395	≤0.04
35	OBLIGATED ENTITY	IEX	RENONSOLAR	2500	1395	≤0.04
36	OBLIGATED ENTITY	IEX	RENONSOLAR	350	1395	≤0.04
37	OBLIGATED ENTITY	IEX	RENONSOLAR	190	1395	≤0.04
38	OBLIGATED ENTITY	IEX	RENONSOLAR	1344	1395	≤0.04
39	OBLIGATED ENTITY	IEX	RENONSOLAR	877	1395	≤0.04
40	OBLIGATED ENTITY	IEX	RENONSOLAR	4109	1395	≤0.04
41	OBLIGATED ENTITY	IEX	RENONSOLAR	13926	1395	≤0.04
42	OBLIGATED ENTITY	IEX	RENONSOLAR	473	1395	≤0.04
43	OBLIGATED ENTITY	IEX	RENONSOLAR	512	1395	≤0.04
44	OBLIGATED ENTITY	IEX	RENONSOLAR	417	1395	≤0.04
45	OBLIGATED ENTITY	IEX	RENONSOLAR	88	1395	≤0.04
46	OBLIGATED ENTITY	IEX	RENONSOLAR	43	1395	≤0.04
47	OBLIGATED ENTITY	IEX	RENONSOLAR	201	1395	≤0.04
48	OBLIGATED ENTITY	IEX	RENONSOLAR	201	1395	≤0.04
49	OBLIGATED ENTITY	IEX	RENONSOLAR	45	1395	≤0.04
50	OBLIGATED ENTITY	IEX	RENONSOLAR	108	1395	≤0.04
51	OBLIGATED ENTITY	IEX	RENONSOLAR	3000	1395	≤0.04
52	OBLIGATED ENTITY	IEX	RENONSOLAR	227	1395	≤0.04
53	RENEWABLE GENERATOR	IEX	RENONSOLAR	735	1395	≤0.04
54	RENEWABLE GENERATOR	IEX	RENONSOLAR	265	1395	≤0.04
55	OBLIGATED ENTITY	PXIL	RENONSOLAR	16777	1555	≤0.04
56	OBLIGATED ENTITY	PXIL	RENONSOLAR	2362	1555	≤0.04
57	OBLIGATED ENTITY	PXIL	RENONSOLAR	1969	1555	≤0.04
58	OBLIGATED ENTITY	PXIL	RENONSOLAR	1250	1555	≤0.04
59	RENEWABLE GENERATOR	PXIL	RENONSOLAR	919	1555	≤0.04
	Solar					



1	OBLIGATED ENTITY	IEX	RESOLAR	62	1500	≤0.04
2	OBLIGATED ENTITY	IEX	RESOLAR	26	1500	≤0.04
3	OBLIGATED ENTITY	IEX	RESOLAR	115	1500	≤0.04
4	OBLIGATED ENTITY	IEX	RESOLAR	115	1500	≤0.04
5	OBLIGATED ENTITY	IEX	RESOLAR	29	1500	≤0.04
6	OBLIGATED ENTITY	IEX	RESOLAR	1	1500	≤0.04
7	OBLIGATED ENTITY	IEX	RESOLAR	2	1500	≤0.04
8	OBLIGATED ENTITY	IEX	RESOLAR	3	1500	≤0.04
9	OBLIGATED ENTITY	IEX	RESOLAR	2	1500	≤0.04
10	OBLIGATED ENTITY	IEX	RESOLAR	78	1500	≤0.04
11	OBLIGATED ENTITY	IEX	RESOLAR	23	1500	≤0.04
12	OBLIGATED ENTITY	IEX	RESOLAR	1130	1500	≤0.04
13	OBLIGATED ENTITY	IEX	RESOLAR	17500	1500	≤0.04
14	OBLIGATED ENTITY	IEX	RESOLAR	6	1500	≤0.04
15	OBLIGATED ENTITY	IEX	RESOLAR	20	1500	≤0.04
16	OBLIGATED ENTITY	IEX	RESOLAR	6	1500	≤0.04
17	OBLIGATED ENTITY	IEX	RESOLAR	12	1500	≤0.04
18	OBLIGATED ENTITY	IEX	RESOLAR	300	1500	≤0.04
19	OBLIGATED ENTITY	IEX	RESOLAR	7112	1500	≤0.04
20	OBLIGATED ENTITY	IEX	RESOLAR	79	1500	≤0.04
21	OBLIGATED ENTITY	IEX	RESOLAR	64	1500	≤0.04
22	OBLIGATED ENTITY	IEX	RESOLAR	2500	1500	≤0.04
23	OBLIGATED ENTITY	IEX	RESOLAR	65	1500	≤0.04
24	OBLIGATED ENTITY	IEX	RESOLAR	128	1500	≤0.04
25	OBLIGATED ENTITY	IEX	RESOLAR	321	1500	≤0.04
26	OBLIGATED ENTITY	IEX	RESOLAR	137	1500	≤0.04
27	OBLIGATED ENTITY	IEX	RESOLAR	64	1500	≤0.04
28	OBLIGATED ENTITY	IEX	RESOLAR	1	1500	≤0.04
29	OBLIGATED ENTITY	IEX	RESOLAR	400	1500	≤0.04
30	OBLIGATED ENTITY	IEX	RESOLAR	150	1500	≤0.04
31	OBLIGATED ENTITY	IEX	RESOLAR	40	1500	≤0.04
32	OBLIGATED ENTITY	IEX	RESOLAR	15000	1500	≤0.04
33	OBLIGATED ENTITY	IEX	RESOLAR	1293	1500	≤0.04
34	OBLIGATED ENTITY	IEX	RESOLAR	3545	1500	≤0.04



35	OBLIGATED ENTITY	IEX	RESOLAR	23	1500	≤0.04
36	OBLIGATED ENTITY	IEX	RESOLAR	130	1500	≤0.04
37	OBLIGATED ENTITY	IEX	RESOLAR	20000	1500	≤0.04
38	OBLIGATED ENTITY	IEX	RESOLAR	22500	1500	≤0.04
39	RENEWABLE GENERATOR	IEX	RESOLAR	110	1500	≤0.04
40	RENEWABLE GENERATOR	IEX	RESOLAR	50	1500	≤0.04
41	RENEWABLE GENERATOR	IEX	RESOLAR	30	1500	≤0.04
42	RENEWABLE GENERATOR	IEX	RESOLAR	15	1500	≤0.04
43	RENEWABLE GENERATOR	IEX	RESOLAR	6	1500	≤0.04
44	RENEWABLE GENERATOR	IEX	RESOLAR	4	1500	≤0.04
45	RENEWABLE GENERATOR	IEX	RESOLAR	5	1500	≤0.04
46	RENEWABLE GENERATOR	IEX	RESOLAR	7	1500	≤0.04
47	RENEWABLE GENERATOR	IEX	RESOLAR	15	1500	≤0.04
48	RENEWABLE GENERATOR	IEX	RESOLAR	35	1500	≤0.04
49	RENEWABLE GENERATOR	IEX	RESOLAR	165	1500	≤0.04
50	OBLIGATED ENTITY	PXIL	RESOLAR	20022	1908	≤0.04

