

Summary Sheet for March 2019

Sr. No.	Formats	Type of Transactions	Transaction Status/Contract Information (Yes/No)*
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	Yes
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Off-Peak)	Yes
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	Yes
5	Form IV-E	Intra-State Transactions of Electricity by Trading Licensees	Yes
6	Form IV-F	Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	Yes

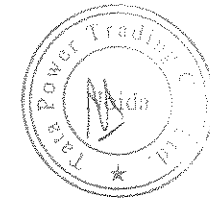


Form IV-A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
 Month: March 2019

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A Inter State Trading Transactions														
1	25-03-19	31-03-19	0:00:00	23:59:59	7.19	Hindal Power Limited	IPP	Chhattisgarh	West Bengal State Electricity Distribution Ltd	Discom	West Bengal	4.735	4.76	0.02
				Total	7.19									
B Inter State Trading Transactions through Swapping or Banking Arrangement														
1	01-03-19	31-03-19	0:00:00	23:59:59	16.27	BSES Yamuna Power Ltd	Discom	Delhi	Uttarakhand Power Corporation Limited	Discom	Uttarakhand			<=0.04
2	19-03-19	23-03-19	0:00:00	23:59:59	2.65	BSES Yamuna Power Ltd	Discom	Delhi	Torrent Power Limited – Distribution Dahej	Discom	Gujarat			<=0.04
				Total	18.92									
C Cross Border Transactions														
1														
				Total	0.00									
					Grand Total	26.11								



Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: March 2019

Sr. No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)	
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1															
					Total	0.00									

B	Inter State Trading Transactions through Swapping or Banking Arrangement														
1															
					Total	0.00									

C	Cross Border Transactions														
1															
					Total	0.00									

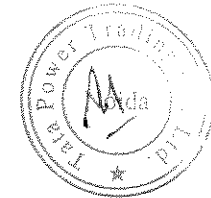
Grand Total	0.00
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Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
 Month: March 2019

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)	
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
	Total														
B	Inter State Trading Transactions through Swapping or Banking Arrangement														
1	01-03-19	31-03-19	0:00:00	6:00:00	20.77	BSES Yamuna Power Ltd	Discom	Delhi	Himachal Pradesh State Electricity Board	Discom	Himachal Pradesh				<=0.04
2	01-03-19	31-03-19	22:00:00	23:59:59	6.92	BSES Yamuna Power Ltd	Discom	Delhi	Himachal Pradesh State Electricity Board	Discom	Himachal Pradesh				<=0.04
	Total				27.69										
C	Cross Border Transactions														
	Total				0.00										
Grand Total					27.69										



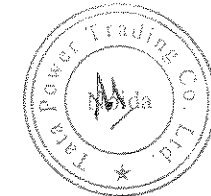
Form IV-D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
 Month: March 2019

Sr. No.	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	01-03-19	31-03-19	145.636	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	4.18*
2	01-03-19	31-03-19	186.462	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	4.18*
3	01-03-19	31-03-19	52.699	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	4.71*
4	01-03-19	31-03-19	37.46	Tata Power Haldia	IPP	West Bengal	Uttarakhand Power Corporation Limited	Discom	Uttarakhand	3.97
		Total	422.26							
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
1										
		Total	-							
C	Cross Border Transactions									
2	01-03-19	31-03-19	14.07	Dagachu Hydro Power Project	Hydro	Bhutan	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.497
		Total	14.07							
		Grand Total	436.33							

Note: *Sale Price is based on Fixed and Variable charges, which corresponds to Declared capacity and shedule generation respectively



Form IV-E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
Month: March 2019

Sr. No.	Total Transacted Volume (MUs)	State
Short Term transactions		
1	11.36	Maharashtra
2	9.50	Uttarakhand
3	30.20	Gujarat
4	13.43	Telangana
5	16.92	West Bengal
Total	81.41	

Sr. No.	Total Transacted Volume (MUs)	State
Long Term Transactions		
1	47.06	Telangana
Total	47.06	

Remarks: Above data includes MUs provisionally estimated for March 2019 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to March 2019



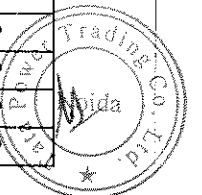
Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee:

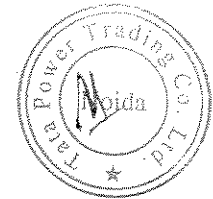
Tata Power Trading Company Limited

Month:	Mar-19
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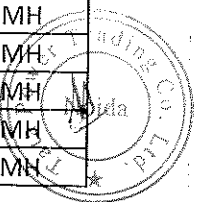
Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State
1	Mar-19	0.070	IEX	Exchange	OA consumer	AS
2	Mar-19	5.529	IEX	Exchange	OA consumer	HR
3	Mar-19	3.161	IEX	Exchange	OA consumer	HR
4	Mar-19	1.345	IEX	Exchange	OA consumer	HR
5	Mar-19	0.126	IEX	Exchange	OA consumer	HR
6	Mar-19	0.608	IEX	Exchange	OA consumer	HR
7	Mar-19	1.404	IEX	Exchange	OA consumer	RJ
8	Mar-19	0.242	IEX	Exchange	OA consumer	UA
9	Mar-19	0.368	IEX	Exchange	OA consumer	UA
10	Mar-19	0.452	IEX	Exchange	OA consumer	UA
11	Mar-19	0.903	IEX	Exchange	OA consumer	UA
12	Mar-19	0.536	IEX	Exchange	OA consumer	UA
13	Mar-19	0.196	IEX	Exchange	OA consumer	UA
14	Mar-19	1.220	IEX	Exchange	OA consumer	AP
15	Mar-19	0.839	IEX	Exchange	OA consumer	AP
16	Mar-19	0.422	IEX	Exchange	OA consumer	AP
17	Mar-19	1.801	IEX	Exchange	OA consumer	AP
18	Mar-19	0.622	IEX	Exchange	OA consumer	AP
19	Mar-19	0.360	IEX	Exchange	OA consumer	AP
20	Mar-19	0.842	IEX	Exchange	OA consumer	AP
21	Mar-19	0.698	IEX	Exchange	OA consumer	AP
22	Mar-19	0.744	IEX	Exchange	OA consumer	AP
23	Mar-19	0.456	IEX	Exchange	OA consumer	AP
24	Mar-19	0.318	IEX	Exchange	OA consumer	AP



25	Mar-19	0.359	IEX	Exchange	OA consumer	KA
26	Mar-19	0.217	IEX	Exchange	OA consumer	KA
27	Mar-19	1.812	IEX	Exchange	OA consumer	TG
28	Mar-19	1.294	IEX	Exchange	OA consumer	TG
29	Mar-19	0.675	IEX	Exchange	OA consumer	TG
30	Mar-19	1.133	IEX	Exchange	OA consumer	TG
31	Mar-19	1.969	IEX	Exchange	OA consumer	TG
32	Mar-19	0.680	IEX	Exchange	OA consumer	TG
33	Mar-19	1.828	IEX	Exchange	OA consumer	TG
34	Mar-19	0.208	IEX	Exchange	OA consumer	TG
35	Mar-19	0.439	IEX	Exchange	OA consumer	TG
36	Mar-19	1.372	IEX	Exchange	OA consumer	TG
37	Mar-19	0.207	IEX	Exchange	OA consumer	TN
38	Mar-19	4.928	IEX	Exchange	OA consumer	TN
39	Mar-19	0.253	IEX	Exchange	OA consumer	TN
40	Mar-19	2.162	IEX	Exchange	OA consumer	TN
41	Mar-19	2.036	IEX	Exchange	OA consumer	TN
42	Mar-19	0.028	IEX	Exchange	OA consumer	TN



43	Mar-19	0.033	IEX	Exchange	OA consumer	TN
44	Mar-19	0.272	IEX	Exchange	OA consumer	TN
45	Mar-19	0.068	IEX	Exchange	OA consumer	TN
46	Mar-19	0.140	IEX	Exchange	OA consumer	TN
47	Mar-19	0.218	IEX	Exchange	OA consumer	TN
48	Mar-19	0.933	IEX	Exchange	OA consumer	TN
49	Mar-19	0.591	IEX	Exchange	OA consumer	TN
50	Mar-19	0.437	IEX	Exchange	OA consumer	TN
51	Mar-19	1.261	IEX	Exchange	OA consumer	TN
52	Mar-19	1.458	IEX	Exchange	OA consumer	TN
53	Mar-19	0.510	IEX	Exchange	OA consumer	TN
54	Mar-19	0.498	IEX	Exchange	OA consumer	TN
55	Mar-19	6.584	IEX	Exchange	OA consumer	TN
56	Mar-19	0.431	IEX	Exchange	OA consumer	TN
57	Mar-19	0.191	IEX	Exchange	OA consumer	TN
58	Mar-19	0.572	IEX	Exchange	OA consumer	TN
59	Mar-19	0.481	IEX	Exchange	OA consumer	TN
60	Mar-19	0.042	IEX	Exchange	OA consumer	TN
61	Mar-19	0.167	IEX	Exchange	OA consumer	TN
62	Mar-19	0.184	IEX	Exchange	OA consumer	TN
63	Mar-19	1.726	IEX	Exchange	OA consumer	MH
64	Mar-19	1.301	IEX	Exchange	OA consumer	MH
65	Mar-19	1.301	IEX	Exchange	OA consumer	MH
66	Mar-19	1.618	IEX	Exchange	OA consumer	MH
67	Mar-19	1.154	IEX	Exchange	OA consumer	MH
68	Mar-19	1.154	IEX	Exchange	OA consumer	MH
69	Mar-19	6.576	IEX	Exchange	OA consumer	MH
70	Mar-19	6.576	IEX	Exchange	OA consumer	MH
71	Mar-19	6.576	IEX	Exchange	OA consumer	MH
72	Mar-19	1.488	IEX	Exchange	OA consumer	MH
73	Mar-19	1.728	IEX	Exchange	OA consumer	MH
74	Mar-19	0.756	IEX	Exchange	OA consumer	MH
75	Mar-19	30.648	IEX	Exchange	OA consumer	MH
76	Mar-19	1.414	IEX	Exchange	OA consumer	MH
77	Mar-19	0.766	IEX	Exchange	OA consumer	MH



78	Mar-19	0.766	IEX	Exchange	OA consumer	MH
79	Mar-19	0.864	IEX	Exchange	OA consumer	MH
80	Mar-19	1.200	IEX	DV	IEX	Exchange
81	Mar-19	8.878	IEX	WB	IEX	Exchange
82	Mar-19	0.012	IEX	JT	IEX	Exchange
83	Mar-19	5.428	IEX	OR	IEX	Exchange
84	Mar-19	0.275	IEX	OR	IEX	Exchange
85	Mar-19	2.599	IEX	OR	IEX	Exchange
86	Mar-19	4.026	IEX	JK	IEX	Exchange
87	Mar-19	13.121	IEX	KW	IEX	Exchange
88	Mar-19	6.110	IEX	SJ	IEX	Exchange
89	Mar-19	0.913	IEX	SJ	IEX	Exchange
90	Mar-19	3.888	IEX	KA	IEX	Exchange
91	Mar-19	1.480	IEX	KA	IEX	Exchange
92	Mar-19	6.07	IEX	TG	IEX	Exchange
93	Mar-19	15.48	IEX	TG	IEX	Exchange
94	Mar-19	0.06	IEX	TN	IEX	Exchange
95	Mar-19	0.512	IEX	GJ	IEX	Exchange

Sr.No.	Name of the Client	IEX		PXIL	
		Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs.	Margin Charged When MCP is Lesser	Margin Charged When MCP is Greater Than Rs. 3/Kwh
1	OA consumer	<= 0.03	<= 0.07	NA	NA
2	OA consumer	<= 0.03	<= 0.07	NA	NA
3	OA consumer	<= 0.03	<= 0.07	NA	NA
4	OA consumer	<= 0.03	<= 0.07	NA	NA
5	OA consumer	<= 0.03	<= 0.07	NA	NA
6	OA consumer	<= 0.03	<= 0.07	NA	NA
7	OA consumer	<= 0.03	<= 0.07	NA	NA



8	OA consumer	<= 0.03	<= 0.07	NA	NA
9	OA consumer	<= 0.03	<= 0.07	NA	NA
10	OA consumer	<= 0.03	<= 0.07	NA	NA
11	OA consumer	<= 0.03	<= 0.07	NA	NA
12	OA consumer	<= 0.03	<= 0.07	NA	NA
13	OA consumer	<= 0.03	<= 0.07	NA	NA
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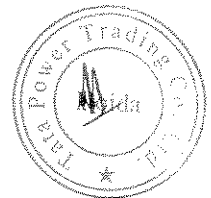
78	OA consumer	≤ 0.03	≤ 0.07	NA	NA
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93	OA consumer	≤ 0.03	≤ 0.07	NA	NA
94	OA consumer	≤ 0.03	≤ 0.07	NA	NA
95	OA consumer	≤ 0.03	≤ 0.07	NA	NA



Form - G

Month: Mar-19

Sr. No	Name of Power Exchange (EX/PX/IL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mwh)	Purchased From Name Of Seller	State	Sold To		Transaction Price	Trading Margin (Rs/kwh)
		Start Date(DD/MM/YYYY)	End Date(DD/MM/YYYY)	Start Time(HH:MM)	End Time(HH:MM)				Name Of Buyer	State		
A	Intra-Day Contracts											
1	Zero Transactions											
B	Day-Ahead Contingency Contracts											
1												
2												
3												



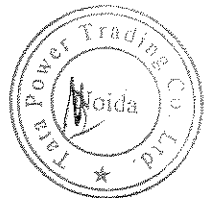
Form IV -H

Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Date of Trading : 27.03.2019

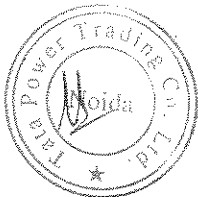
Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Solar/Non-Solar	Volume (RECs)	Market Clearing Price (Rs./REC)	TradingMargin (Rs./KWh)
Non-Solar						
1	OBLIGATED ENTITY	IEX	RENONSOLAR	13	1500	≤0.04
2	OBLIGATED ENTITY	IEX	RENONSOLAR	12	1500	≤0.04
3	OBLIGATED ENTITY	IEX	RENONSOLAR	12	1500	≤0.04
4	OBLIGATED ENTITY	IEX	RENONSOLAR	39	1500	≤0.04
5	OBLIGATED ENTITY	IEX	RENONSOLAR	107	1500	≤0.04
6	OBLIGATED ENTITY	IEX	RENONSOLAR	140	1500	≤0.04
7	OBLIGATED ENTITY	IEX	RENONSOLAR	114	1500	≤0.04
8	OBLIGATED ENTITY	IEX	RENONSOLAR	1043	1500	≤0.04
9	OBLIGATED ENTITY	IEX	RENONSOLAR	102	1500	≤0.04
10	OBLIGATED ENTITY	IEX	RENONSOLAR	403	1500	≤0.04
11	OBLIGATED ENTITY	IEX	RENONSOLAR	294	1500	≤0.04
12	OBLIGATED ENTITY	IEX	RENONSOLAR	853	1500	≤0.04
13	OBLIGATED ENTITY	IEX	RENONSOLAR	2124	1500	≤0.04
14	OBLIGATED ENTITY	IEX	RENONSOLAR	729	1500	≤0.04
15	OBLIGATED ENTITY	IEX	RENONSOLAR	1045	1500	≤0.04
16	OBLIGATED ENTITY	IEX	RENONSOLAR	1865	1500	≤0.04
17	OBLIGATED ENTITY	IEX	RENONSOLAR	643	1500	≤0.04
18	OBLIGATED ENTITY	IEX	RENONSOLAR	132	1500	≤0.04
19	OBLIGATED ENTITY	IEX	RENONSOLAR	3467	1500	≤0.04
20	OBLIGATED ENTITY	IEX	RENONSOLAR	1536	1500	≤0.04
21	OBLIGATED ENTITY	IEX	RENONSOLAR	960	1500	≤0.04
22	OBLIGATED ENTITY	IEX	RENONSOLAR	90	1500	≤0.04
23	OBLIGATED ENTITY	IEX	RENONSOLAR	6	1500	≤0.04
24	OBLIGATED ENTITY	IEX	RENONSOLAR	65	1500	≤0.04
25	OBLIGATED ENTITY	IEX	RENONSOLAR	250	1500	≤0.04
26	OBLIGATED ENTITY	IEX	RENONSOLAR	640	1500	≤0.04



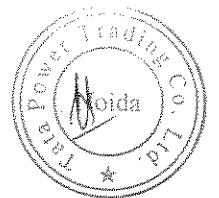
27	OBLIGATED ENTITY	IEX	RENONSOLAR	260	1500	≤0.04
28	OBLIGATED ENTITY	IEX	RENONSOLAR	500	1500	≤0.04
29	OBLIGATED ENTITY	IEX	RENONSOLAR	7	1500	≤0.04
30	OBLIGATED ENTITY	IEX	RENONSOLAR	15	1500	≤0.04
31	OBLIGATED ENTITY	IEX	RENONSOLAR	28	1500	≤0.04
32	OBLIGATED ENTITY	IEX	RENONSOLAR	19	1500	≤0.04
33	OBLIGATED ENTITY	IEX	RENONSOLAR	10	1500	≤0.04
34	OBLIGATED ENTITY	IEX	RENONSOLAR	210	1500	≤0.04
35	OBLIGATED ENTITY	IEX	RENONSOLAR	533	1500	≤0.04
36	OBLIGATED ENTITY	IEX	RENONSOLAR	202	1500	≤0.04
37	OBLIGATED ENTITY	IEX	RENONSOLAR	648	1500	≤0.04
38	OBLIGATED ENTITY	IEX	RENONSOLAR	27	1500	≤0.04
39	OBLIGATED ENTITY	IEX	RENONSOLAR	626	1500	≤0.04
40	OBLIGATED ENTITY	IEX	RENONSOLAR	876	1500	≤0.04
41	OBLIGATED ENTITY	IEX	RENONSOLAR	1310	1500	≤0.04
42	OBLIGATED ENTITY	IEX	RENONSOLAR	1163	1500	≤0.04
43	OBLIGATED ENTITY	IEX	RENONSOLAR	220	1500	≤0.04
44	OBLIGATED ENTITY	IEX	RENONSOLAR	1778	1500	≤0.04
45	OBLIGATED ENTITY	IEX	RENONSOLAR	468	1500	≤0.04
46	OBLIGATED ENTITY	IEX	RENONSOLAR	88	1500	≤0.04
47	OBLIGATED ENTITY	IEX	RENONSOLAR	38	1500	≤0.04
48	OBLIGATED ENTITY	IEX	RENONSOLAR	1581	1500	≤0.04
49	OBLIGATED ENTITY	IEX	RENONSOLAR	921	1500	≤0.04
50	OBLIGATED ENTITY	IEX	RENONSOLAR	61	1500	≤0.04
51	OBLIGATED ENTITY	IEX	RENONSOLAR	437	1500	≤0.04
52	OBLIGATED ENTITY	IEX	RENONSOLAR	766	1500	≤0.04
53	RENEWABLE GENERATOR	IEX	RENONSOLAR	25047	1500	≤0.04
54	RENEWABLE GENERATOR	IEX	RENONSOLAR	960	1500	≤0.04
55	RENEWABLE GENERATOR	IEX	RENONSOLAR	17	1500	≤0.04
56	RENEWABLE GENERATOR	IEX	RENONSOLAR	310	1500	≤0.04
57	RENEWABLE GENERATOR	IEX	RENONSOLAR	111	1500	≤0.04
58	RENEWABLE GENERATOR	IEX	RENONSOLAR	1602	1500	≤0.04
59	RENEWABLE GENERATOR	IEX	RENONSOLAR	177	1500	≤0.04
60	RENEWABLE GENERATOR	IEX	RENONSOLAR	314	1500	≤0.04



61	RENEWABLE GENERATOR	IEX	RENONSOLAR	190	1500	≤0.04
62	RENEWABLE GENERATOR	IEX	RENONSOLAR	35	1500	≤0.04
63	RENEWABLE GENERATOR	IEX	RENONSOLAR	146	1500	≤0.04
64	RENEWABLE GENERATOR	IEX	RENONSOLAR	4	1500	≤0.04
65	RENEWABLE GENERATOR	IEX	RENONSOLAR	2390	1500	≤0.04
66	RENEWABLE GENERATOR	IEX	RENONSOLAR	176	1500	≤0.04
67	RENEWABLE GENERATOR	IEX	RENONSOLAR	24	1500	≤0.04
68	RENEWABLE GENERATOR	IEX	RENONSOLAR	8	1500	≤0.04
69	RENEWABLE GENERATOR	IEX	RENONSOLAR	15	1500	≤0.04
70	RENEWABLE GENERATOR	IEX	RENONSOLAR	58	1500	≤0.04
71	RENEWABLE GENERATOR	IEX	RENONSOLAR	210	1500	≤0.04
72	RENEWABLE GENERATOR	IEX	RENONSOLAR	857	1500	≤0.04
73	RENEWABLE GENERATOR	IEX	RENONSOLAR	1293	1500	≤0.04
74	RENEWABLE GENERATOR	IEX	RENONSOLAR	881	1500	≤0.04
75	RENEWABLE GENERATOR	IEX	RENONSOLAR	55	1500	≤0.04
76	RENEWABLE GENERATOR	IEX	RENONSOLAR	2387	1500	≤0.04
77	RENEWABLE GENERATOR	IEX	RENONSOLAR	2454	1500	≤0.04
	Solar					
1	OBLIGATED ENTITY	IEX	RESOLAR	2	2000	≤0.04
2	OBLIGATED ENTITY	IEX	RESOLAR	2	2000	≤0.04
3	OBLIGATED ENTITY	IEX	RESOLAR	2	2000	≤0.04
4	OBLIGATED ENTITY	IEX	RESOLAR	9	2000	≤0.04
5	OBLIGATED ENTITY	IEX	RESOLAR	1	2000	≤0.04
6	OBLIGATED ENTITY	IEX	RESOLAR	1	2000	≤0.04
7	OBLIGATED ENTITY	IEX	RESOLAR	1	2000	≤0.04
8	OBLIGATED ENTITY	IEX	RESOLAR	6	2000	≤0.04
9	OBLIGATED ENTITY	IEX	RESOLAR	136	2000	≤0.04
10	OBLIGATED ENTITY	IEX	RESOLAR	16	2000	≤0.04
11	OBLIGATED ENTITY	IEX	RESOLAR	786	2000	≤0.04
12	OBLIGATED ENTITY	IEX	RESOLAR	1174	2000	≤0.04
13	OBLIGATED ENTITY	IEX	RESOLAR	2800	2000	≤0.04
14	OBLIGATED ENTITY	IEX	RESOLAR	2735	2000	≤0.04
15	OBLIGATED ENTITY	IEX	RESOLAR	1454	2000	≤0.04
16	OBLIGATED ENTITY	IEX	RESOLAR	2221	2000	≤0.04



17	OBLIGATED ENTITY	IEX	RESOLAR	622	2000	≤0.04
18	OBLIGATED ENTITY	IEX	RESOLAR	1166	2000	≤0.04
19	OBLIGATED ENTITY	IEX	RESOLAR	1808	2000	≤0.04
20	OBLIGATED ENTITY	IEX	RESOLAR	4272	2000	≤0.04
21	OBLIGATED ENTITY	IEX	RESOLAR	44	2000	≤0.04
22	OBLIGATED ENTITY	IEX	RESOLAR	13	2000	≤0.04
23	OBLIGATED ENTITY	IEX	RESOLAR	19	2000	≤0.04
24	OBLIGATED ENTITY	IEX	RESOLAR	21	2000	≤0.04
25	OBLIGATED ENTITY	IEX	RESOLAR	40	2000	≤0.04
26	OBLIGATED ENTITY	IEX	RESOLAR	74	2000	≤0.04
27	OBLIGATED ENTITY	IEX	RESOLAR	22	2000	≤0.04
28	OBLIGATED ENTITY	IEX	RESOLAR	28	2000	≤0.04
29	OBLIGATED ENTITY	IEX	RESOLAR	25	2000	≤0.04
30	OBLIGATED ENTITY	IEX	RESOLAR	88	2000	≤0.04
31	OBLIGATED ENTITY	IEX	RESOLAR	3	2000	≤0.04
32	OBLIGATED ENTITY	IEX	RESOLAR	223	2000	≤0.04
33	OBLIGATED ENTITY	IEX	RESOLAR	125	2000	≤0.04
34	OBLIGATED ENTITY	IEX	RESOLAR	1	2000	≤0.04
35	OBLIGATED ENTITY	IEX	RESOLAR	3296	2000	≤0.04
36	OBLIGATED ENTITY	IEX	RESOLAR	19	2000	≤0.04
37	OBLIGATED ENTITY	IEX	RESOLAR	74	2000	≤0.04
38	OBLIGATED ENTITY	IEX	RESOLAR	9	2000	≤0.04
39	OBLIGATED ENTITY	IEX	RESOLAR	17	2000	≤0.04
40	OBLIGATED ENTITY	IEX	RESOLAR	5	2000	≤0.04
41	OBLIGATED ENTITY	IEX	RESOLAR	112	2000	≤0.04
42	RENEWABLE GENERATOR	IEX	RESOLAR	64	2000	≤0.04
43	RENEWABLE GENERATOR	IEX	RESOLAR	365	2000	≤0.04
44	RENEWABLE GENERATOR	IEX	RESOLAR	933	2000	≤0.04
45	RENEWABLE GENERATOR	IEX	RESOLAR	932	2000	≤0.04
46	RENEWABLE GENERATOR	IEX	RESOLAR	972	2000	≤0.04
47	RENEWABLE GENERATOR	IEX	RESOLAR	971	2000	≤0.04
48	RENEWABLE GENERATOR	IEX	RESOLAR	860	2000	≤0.04
49	RENEWABLE GENERATOR	IEX	RESOLAR	860	2000	≤0.04
50	RENEWABLE GENERATOR	IEX	RESOLAR	958	2000	≤0.04



51	RENEWABLE GENERATOR	IEX	RESOLAR	958	2000	≤0.04
52	RENEWABLE GENERATOR	IEX	RESOLAR	1064	2000	≤0.04
53	RENEWABLE GENERATOR	IEX	RESOLAR	1063	2000	≤0.04
54	RENEWABLE GENERATOR	IEX	RESOLAR	1066	2000	≤0.04
55	RENEWABLE GENERATOR	IEX	RESOLAR	1066	2000	≤0.04
56	RENEWABLE GENERATOR	IEX	RESOLAR	941	2000	≤0.04
57	RENEWABLE GENERATOR	IEX	RESOLAR	941	2000	≤0.04
58	RENEWABLE GENERATOR	IEX	RESOLAR	581	2000	≤0.04
59	RENEWABLE GENERATOR	IEX	RESOLAR	252	2000	≤0.04
60	RENEWABLE GENERATOR	IEX	RESOLAR	252	2000	≤0.04
61	RENEWABLE GENERATOR	PXIL	RESOLAR	581	1700	≤0.04
62	RENEWABLE GENERATOR	PXIL	RESOLAR	64	1700	≤0.04
63	RENEWABLE GENERATOR	PXIL	RESOLAR	365	1700	≤0.04
64	RENEWABLE GENERATOR	PXIL	RESOLAR	251	1700	≤0.04
65	RENEWABLE GENERATOR	PXIL	RESOLAR	938	1700	≤0.04

