

**Summary Sheet for January 2018**

Sr. No.	Formats	Type of Transactions	Transaction Status/Contract Information (Yes/No)*
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	Yes
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Off-Peak)	Yes
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	Yes
5	Form IV-E	Intra-State Transactions of Electricity by Trading Licensees	Yes
6	Form IV-F	Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	Yes





## Short-term Inter-State Transactions of Electricity by Trading Licensees ( Other than Peak &amp; RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: January 2018

Sr. No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YY YY)	End date (DD/MM/YY YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	6-Jan-18	31-Jan-18	10:00:00	18:00:00	2.83	MBPL	IPP	Madhya Pradesh	BEST	Discom	Maharashtra	5.01	5.03	0.02
2														
3														
5														
6														
7														
8														
				Total	2.83									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

**Grand Total****2.83**

Abbreviation	Name
MBPL	MB Power Limited
BEST	Brihanmumbai Electric Supply & Transport

## Form IV-D

## Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: January 2018

Sr. No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	1-Jan-18	31-Jan-18	187.87	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.39*
2	1-Jan-18	31-Jan-18	165.25	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	3.58*
3	1-Jan-18	31-Jan-18	62.84	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	4.28*
4										
5										
		Total	415.96							
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
1										
C	Cross Border Transactions									
3	1-Jan-18	31-Jan-18	2.232	agachu Hydro Power Proje	Hydro	Bhutan	Laxcon Steels Limited	Utility	Gujarat	2.52
4	1-Jan-18	31-Jan-18	1.918	agachu Hydro Power Proje	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-1)	Utility	Maharashtra	3.45
5	1-Jan-18	31-Jan-18	1.620	agachu Hydro Power Proje	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-2)	Utility	Maharashtra	3.45
6	1-Jan-18	31-Jan-18	1.620	agachu Hydro Power Proje	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-3)	Utility	Maharashtra	3.45
7	1-Jan-18	31-Jan-18	1.156	agachu Hydro Power Proje	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-4)	Utility	Maharashtra	3.45
8	1-Jan-18	31-Jan-18	1.371	agachu Hydro Power Proje	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-5)	Utility	Maharashtra	3.45
9	1-Jan-18	31-Jan-18	1.371	agachu Hydro Power Proje	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-6)	Utility	Maharashtra	3.45
10	1-Jan-18	31-Jan-18	0.780	agachu Hydro Power Proje	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-7)	Utility	Maharashtra	3.45
11	1-Jan-18	31-Jan-18	0.811	agachu Hydro Power Proje	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-8)	Utility	Maharashtra	3.70
12	1-Jan-18	31-Jan-18	0.759	agachu Hydro Power Proje	Hydro	Bhutan	Netmagic Solutions (RI)	Utility	Maharashtra	3.52
13	1-Jan-18	31-Jan-18	0.915	agachu Hydro Power Proje	Hydro	Bhutan	Netmagic Solutions (TPCD-1)	Utility	Maharashtra	3.52
14	1-Jan-18	31-Jan-18	0.841	agachu Hydro Power Proje	Hydro	Bhutan	Netmagic Solutions (TPCD-2)	Utility	Maharashtra	3.52
15	1-Jan-18	31-Jan-18	0.979	agachu Hydro Power Proje	Hydro	Bhutan	Netmagic Solutions (TPCD-3)	Utility	Maharashtra	3.52
16	1-Jan-18	31-Jan-18	1.123	agachu Hydro Power Proje	Hydro	Bhutan	Netmagic Solutions (TPCD-4)	Utility	Maharashtra	3.52
17	1-Jan-18	31-Jan-18	1.049	agachu Hydro Power Proje	Hydro	Bhutan	Netmagic Solutions (TPCD-5)	Utility	Maharashtra	3.52
18	1-Jan-18	31-Jan-18	0.766	agachu Hydro Power Proje	Hydro	Bhutan	Netmagic Solutions (TPCD-6)	Utility	Maharashtra	3.99



Form IV-E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.  
Month: January 2018

Sr. No.	Total Transacted Volume (MUs)	State
<b>Short Term transactions</b>		
1	18.65	Maharashtra
2	5.91	Gujarat
3	16.65	Telangana
<b>Total</b>	<b>41.21</b>	

Sr. No.	Total Transacted Volume (MUs)	State
<b>Long Term Transactions</b>		
1	36.50	West Bengal
2	1.47	Gujarat
3	5.56	Uttarakhand
4	57.55	Telangana
<b>Total</b>	<b>101.08</b>	

Remarks: the above data includes MUs provisionally estimated for Jan 2018 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to Jan 2018

**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee: \_\_\_\_\_ r Trading Company Limited  
 Month:

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State
1	Jan-18	24.73	IEX	Exchange	OA consumer	AS
2	Jan-18	0.59	IEX	Exchange	OA consumer	AS
3	Jan-18	1.08	IEX	Exchange	OA consumer	AS
4	Jan-18	0.88	IEX	Exchange	OA consumer	AS
5	Jan-18	8.75	IEX	Exchange	OA consumer	DV
6	Jan-18	0.93	IEX	Exchange	OA consumer	OR
7	Jan-18	3.93	IEX	Exchange	OA consumer	HR
8	Jan-18	1.12	IEX	Exchange	OA consumer	HR
9	Jan-18	0.84	IEX	Exchange	OA consumer	HR
10	Jan-18	0.22	IEX	Exchange	OA consumer	HR
11	Jan-18	0.05	IEX	Exchange	OA consumer	HR
12	Jan-18	0.62	IEX	Exchange	OA consumer	HR
13	Jan-18	0.38	IEX	Exchange	OA consumer	RJ
14	Jan-18	2.74	IEX	Exchange	OA consumer	RJ
15	Jan-18	0.48	IEX	Exchange	OA consumer	RJ
16	Jan-18	2.30	IEX	Exchange	OA consumer	RJ
17	Jan-18	0.52	IEX	Exchange	OA consumer	UA
18	Jan-18	1.68	IEX	Exchange	OA consumer	UA
19	Jan-18	0.12	IEX	Exchange	OA consumer	UA
20	Jan-18	0.76	IEX	Exchange	OA consumer	UA
21	Jan-18	1.30	IEX	Exchange	OA consumer	UA
22	Jan-18	0.55	IEX	Exchange	OA consumer	UA
23	Jan-18	0.88	IEX	Exchange	OA consumer	AP
24	Jan-18	0.21	IEX	Exchange	OA consumer	AP
25	Jan-18	1.08	IEX	Exchange	OA consumer	AP
26	Jan-18	0.06	IEX	Exchange	OA consumer	AP
27	Jan-18	0.20	IEX	Exchange	OA consumer	KA
28	Jan-18	2.40	IEX	Exchange	OA consumer	KA
29	Jan-18	0.23	IEX	Exchange	OA consumer	KA
30	Jan-18	0.36	IEX	Exchange	OA consumer	KA
31	Jan-18	0.76	IEX	Exchange	OA consumer	TG
32	Jan-18	1.64	IEX	Exchange	OA consumer	TG
33	Jan-18	0.56	IEX	Exchange	OA consumer	TG
34	Jan-18	1.43	IEX	Exchange	OA consumer	TG
35	Jan-18	2.43	IEX	Exchange	OA consumer	TG
36	Jan-18	0.59	IEX	Exchange	OA consumer	TG
37	Jan-18	2.08	IEX	Exchange	OA consumer	TG
38	Jan-18	0.46	IEX	Exchange	OA consumer	TG
39	Jan-18	0.46	IEX	Exchange	OA consumer	TG
40	Jan-18	1.72	IEX	Exchange	OA consumer	TG
41	Jan-18	0.80	IEX	Exchange	OA consumer	PY
42	Jan-18	4.48	IEX	Exchange	OA consumer	TN
43	Jan-18	2.08	IEX	Exchange	OA consumer	TN
44	Jan-18	1.01	IEX	Exchange	OA consumer	TN
45	Jan-18	0.88	IEX	Exchange	OA consumer	TN
46	Jan-18	0.82	IEX	Exchange	OA consumer	TN
47	Jan-18	0.27	IEX	Exchange	OA consumer	TN
48	Jan-18	6.24	IEX	Exchange	OA consumer	TN
49	Jan-18	0.15	IEX	Exchange	OA consumer	TN
50	Jan-18	68.37	CPP/IPP/Hydro	AS	IEX	Exchange
51	Jan-18	7.50	CPP/IPP/Hydro	CZ	IEX	Exchange
52	Jan-18	5.06	CPP/IPP/Hydro	ML	IEX	Exchange
53	Jan-18	9.10	CPP/IPP/Hydro	WB	IEX	Exchange
54	Jan-18	32.54	CPP/IPP/Hydro	JT	IEX	Exchange
55	Jan-18	6.61	CPP/IPP/Hydro	OR	IEX	Exchange
56	Jan-18	0.03	CPP/IPP/Hydro	OR	IEX	Exchange
57	Jan-18	1.65	CPP/IPP/Hydro	OR	IEX	Exchange
58	Jan-18	0.99	CPP/IPP/Hydro	JK	IEX	Exchange
59	Jan-18	12.11	CPP/IPP/Hydro	KW	IEX	Exchange
60	Jan-18	7.85	CPP/IPP/Hydro	SJ	IEX	Exchange
61	Jan-18	1.17	CPP/IPP/Hydro	SJ	IEX	Exchange
62	Jan-18	9.16	CPP/IPP/Hydro	KA	IEX	Exchange
63	Jan-18	17.48	CPP/IPP/Hydro	KA	IEX	Exchange
64	Jan-18	4.36	CPP/IPP/Hydro	KA	IEX	Exchange
65	Jan-18	6.22	CPP/IPP/Hydro	KA	IEX	Exchange
66	Jan-18	0.74	CPP/IPP/Hydro	KA	IEX	Exchange
67	Jan-18	2.14	CPP/IPP/Hydro	TG	IEX	Exchange
68	Jan-18	10.82	CPP/IPP/Hydro	TG	IEX	Exchange
69	Jan-18	1.68	CPP/IPP/Hydro	TG	IEX	Exchange



Sr.No.	Name of the Client	IEX		PXIL	
		Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)
1	OA consumer	<= 0.03	<= 0.07	NA	NA
2	OA consumer	<= 0.03	<= 0.07	NA	NA
3	OA consumer	<= 0.03	<= 0.07	NA	NA
4	OA consumer	<= 0.03	<= 0.07	NA	NA
5	OA consumer	<= 0.03	<= 0.07	NA	NA
6	OA consumer	<= 0.03	<= 0.07	NA	NA
7	OA consumer	<= 0.03	<= 0.07	NA	NA
8	OA consumer	<= 0.03	<= 0.07	NA	NA
9	OA consumer	<= 0.03	<= 0.07	NA	NA
10	OA consumer	<= 0.03	<= 0.07	NA	NA
11	OA consumer	<= 0.03	<= 0.07	NA	NA
12	OA consumer	<= 0.03	<= 0.07	NA	NA
13	OA consumer	<= 0.03	<= 0.07	NA	NA
14	OA consumer	<= 0.03	<= 0.07	NA	NA
15	OA consumer	<= 0.03	<= 0.07	NA	NA
16	OA consumer	<= 0.03	<= 0.07	NA	NA
17	OA consumer	<= 0.03	<= 0.07	NA	NA
18	OA consumer	<= 0.03	<= 0.07	NA	NA
19	OA consumer	<= 0.03	<= 0.07	NA	NA
20	OA consumer	<= 0.03	<= 0.07	NA	NA
21	OA consumer	<= 0.03	<= 0.07	NA	NA
22	OA consumer	<= 0.03	<= 0.07	NA	NA
23	OA consumer	<= 0.03	<= 0.07	NA	NA
24	OA consumer	<= 0.03	<= 0.07	NA	NA
25	OA consumer	<= 0.03	<= 0.07	NA	NA
26	OA consumer	<= 0.03	<= 0.07	NA	NA
27	OA consumer	<= 0.03	<= 0.07	NA	NA
28	OA consumer	<= 0.03	<= 0.07	NA	NA
29	OA consumer	<= 0.03	<= 0.07	NA	NA
30	OA consumer	<= 0.03	<= 0.07	NA	NA
31	OA consumer	<= 0.03	<= 0.07	NA	NA
32	OA consumer	<= 0.03	<= 0.07	NA	NA
33	OA consumer	<= 0.03	<= 0.07	NA	NA
34	OA consumer	<= 0.03	<= 0.07	NA	NA
35	OA consumer	<= 0.03	<= 0.07	NA	NA
36	OA consumer	<= 0.03	<= 0.07	NA	NA
37	OA consumer	<= 0.03	<= 0.07	NA	NA
38	OA consumer	<= 0.03	<= 0.07	NA	NA
39	OA consumer	<= 0.03	<= 0.07	NA	NA
40	OA consumer	<= 0.03	<= 0.07	NA	NA
41	OA consumer	<= 0.03	<= 0.07	NA	NA
42	OA consumer	<= 0.03	<= 0.07	NA	NA
43	OA consumer	<= 0.03	<= 0.07	NA	NA
44	OA consumer	<= 0.03	<= 0.07	NA	NA
45	OA consumer	<= 0.03	<= 0.07	NA	NA
46	OA consumer	<= 0.03	<= 0.07	NA	NA
47	OA consumer	<= 0.03	<= 0.07	NA	NA
48	OA consumer	<= 0.03	<= 0.07	NA	NA
49	OA consumer	<= 0.03	<= 0.07	NA	NA
50	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
51	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
52	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
53	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
54	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
55	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
56	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
57	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
58	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
59	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
60	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
61	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
62	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
63	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
64	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
65	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
66	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
67	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
68	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA

69	CPP/IPP/Hydro	$\leq 0.03$	$\leq 0.07$	NA	NA
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Form IV -H

Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Date of Trading : 31.01.2018

Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./KWh)
<b>Non Solar RECs</b>					
1	OBLIGATED ENTITY	PXIL	100000	1500	≤0.04
2	OBLIGATED ENTITY	PXIL	5459	1500	≤0.04
3	OBLIGATED ENTITY	PXIL	9	1500	≤0.04
4	OBLIGATED ENTITY	PXIL	1428	1500	≤0.04
5	OBLIGATED ENTITY	PXIL	22000	1500	≤0.04
6	RENEWABLE GENERATOR	IEX	237	1500	≤0.04
7	RENEWABLE GENERATOR	IEX	141	1500	≤0.04
8	RENEWABLE GENERATOR	IEX	7	1500	≤0.04
9	RENEWABLE GENERATOR	IEX	13	1500	≤0.04
10	RENEWABLE GENERATOR	IEX	10	1500	≤0.04
11	RENEWABLE GENERATOR	IEX	2	1500	≤0.04
12	RENEWABLE GENERATOR	IEX	2	1500	≤0.04
13	RENEWABLE GENERATOR	IEX	34	1500	≤0.04
14	RENEWABLE GENERATOR	IEX	154	1500	≤0.04
15	RENEWABLE GENERATOR	IEX	16	1500	≤0.04
16	RENEWABLE GENERATOR	IEX	4	1500	≤0.04
17	RENEWABLE GENERATOR	IEX	46	1500	≤0.04
18	RENEWABLE GENERATOR	IEX	20	1500	≤0.04
19	RENEWABLE GENERATOR	IEX	257	1500	≤0.04
20	RENEWABLE GENERATOR	IEX	294	1500	≤0.04
21	RENEWABLE GENERATOR	PXIL	8,255	1500	≤0.04
22	RENEWABLE GENERATOR	PXIL	4,926	1500	≤0.04
23	RENEWABLE GENERATOR	PXIL	235	1500	≤0.04
24	RENEWABLE GENERATOR	PXIL	459	1500	≤0.04
25	RENEWABLE GENERATOR	PXIL	349	1500	≤0.04
26	RENEWABLE GENERATOR	PXIL	73	1500	≤0.04
27	RENEWABLE GENERATOR	PXIL	74	1500	≤0.04
28	RENEWABLE GENERATOR	PXIL	1,194	1500	≤0.04
29	RENEWABLE GENERATOR	PXIL	5,385	1500	≤0.04
30	RENEWABLE GENERATOR	PXIL	575	1500	≤0.04
31	RENEWABLE GENERATOR	PXIL	146	1500	≤0.04
32	RENEWABLE GENERATOR	PXIL	241	1500	≤0.04
32	RENEWABLE GENERATOR	PXIL	696	1500	≤0.04