

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: March 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	1-Mar-17	31-Mar-17	00:00	24:00	8.99	NBVLDM	IPP	Andhra Pradesh	TSPCC	Utility	Telangana	4.603	4.633	0.03
2	14-Mar-17	31-Mar-17	00:00	24:00	15.37	SCPL	IPP	Chattisgarh	WBSSEDCL	Utility	West bengal	2.70	2.72	0.02
				Total	24.36									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

Grand Total	24.36
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Abbreviation	Name
NBVLDM	Nava Bharat Ventures Limited, Dhamavaram
TSPCC	Telangana State Power Co-ordination Committee
SCPL	Spectrum Coal Pvt Ltd
WBSSEDCL	West Bengal State Electricity Distribution Ltd

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: March 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1														
2														
				Total	0.00									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

Grand Total**0.00**

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: March 2017

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	1-Mar-17	31-Mar-17	180.947	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.57*
2	1-Mar-17	31-Mar-17	156.412	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	3.57*
3	1-Mar-17	31-Mar-17	7.645	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	4.04*
4	1-Mar-17	31-Mar-17	10.83	Jindal India Thermal Power Limited	IPP	Odisha	Kerala State Electricity Board	Utility	Kerala	3.65
5	1-Mar-17	31-Mar-17	54.49	Jindal India Thermal Power Limited	IPP	Odisha	Kerala State Electricity Board	Utility	Kerala	3.25
6	15-Mar-17	15-Mar-17	0.32	Jindal India Thermal Power Limited	IPP	Odisha	Calcutta Electricity Supply Company	Utility	West bengal	2.68
7	1-Mar-17	31-Mar-17	42.14	Jindal India Thermal Power Limited	IPP	Odisha	Uttarakhand Power Corporation Limited	Utility	Uttarakhand	2.67
8	14-Mar-17	31-Mar-17	13.63	Jindal India Thermal Power Limited	IPP	Odisha	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.47
		Total	466.41							
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
C	Cross Border Transactions									
1	1-Mar-17	31-Mar-17	1.66	Dagachu Hydro Power Project	Hydro	Bhutan	Haldyn Glass Limited	Utility	Gujarat	2.26
2	1-Mar-17	31-Mar-17	0.76	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (RI)	Utility	Maharashtra	3.80
3	1-Mar-17	31-Mar-17	0.90	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-1)	Utility	Maharashtra	3.80
4	1-Mar-17	31-Mar-17	0.83	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-2)	Utility	Maharashtra	3.80
5	1-Mar-17	31-Mar-17	0.97	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-3)	Utility	Maharashtra	3.80
6	1-Mar-17	31-Mar-17	1.25	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-4)	Utility	Maharashtra	3.80
7	1-Mar-17	31-Mar-17	0.76	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-5)	Utility	Maharashtra	3.80
8	1-Mar-17	31-Mar-17	0.77	Dagachu Hydro Power Project	Hydro	Bhutan	Hindustan Aegis LPG. Bottling Co.Ltd.	Utility	Maharashtra	3.85
9	1-Mar-17	31-Mar-17	0.77	Dagachu Hydro Power Project	Hydro	Bhutan	Pallazio Hotels & Leisure Limited	Utility	Maharashtra	4.15
10	1-Mar-17	31-Mar-17	1.60	Dagachu Hydro Power Project	Hydro	Bhutan	Sintex Industries Limited	Utility	Gujarat	2.36
11	1-Mar-17	31-Mar-17	2.08	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, BKC	Utility	Maharashtra	3.85
12	1-Mar-17	31-Mar-17	1.32	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, Andheri	Utility	Maharashtra	3.85
		Total	13.67							
		Grand Total	480.08							

Note: *Sale Price is based on Fixed and Variable charges, which corresponds to Declared capacity and schedule generation respectively

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: March 2017

Sr. No.	Total Transacted Volume (MUs)	State
Short Term transactions		
1	28.81	Maharashtra
2	25.56	Telangana
3	20.46	West Bengal
Total	74.83	

Sr. No.	Total Transacted Volume (MUs)	State
Long Term Transactions		
1	57.95	Telangana
2	32.38	West Bengal
3	2.88	Gujarat
4	6.90	Uttarakhand
Total	100.11	

Remarks: the above data includes MUs provisionally estimated for March 2017 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to March 2017

Month: Mar-17 Name of the Trading Licensee: Trading Company Limited

Sr.No	Date of Delivery (DDMM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from			Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State	
1	Mar-17	0.0448	IEX	Exchange	OA consumer	OR	
2	Mar-17	1.4773925	IEX	Exchange	OA consumer	OR	
3	Mar-17	0.2752425	IEX	Exchange	OA consumer	OR	
4	Mar-17	1.4049975	IEX	Exchange	OA consumer	OR	
5	Mar-17	0.0978475	IEX	Exchange	OA consumer	OR	
6	Mar-17	0.745125	IEX	Exchange	OA consumer	OR	
7	Mar-17	0.509965	IEX	Exchange	OA consumer	OR	
8	Mar-17	5.5775	IEX	Exchange	OA consumer	HR	
9	Mar-17	1.415625	IEX	Exchange	OA consumer	HR	
10	Mar-17	3.5022	IEX	Exchange	OA consumer	HR	
11	Mar-17	0.0336	IEX	Exchange	OA consumer	HR	
12	Mar-17	0.5546	IEX	Exchange	OA consumer	HR	
13	Mar-17	2.422	IEX	Exchange	OA consumer	HR	
14	Mar-17	0.5166	IEX	Exchange	OA consumer	HR	
15	Mar-17	0.0128	IEX	Exchange	OA consumer	HR	
16	Mar-17	0.156	IEX	Exchange	OA consumer	HR	
17	Mar-17	0.1261	IEX	Exchange	OA consumer	HR	
18	Mar-17	0.53	IEX	Exchange	OA consumer	HR	
19	Mar-17	0.171	IEX	Exchange	OA consumer	HR	
20	Mar-17	0.909	IEX	Exchange	OA consumer	HR	
21	Mar-17	0.0828	IEX	Exchange	OA consumer	HR	
22	Mar-17	0.4795	IEX	Exchange	OA consumer	HR	
23	Mar-17	0.1962	IEX	Exchange	OA consumer	HR	
24	Mar-17	0.09905	IEX	Exchange	OA consumer	HR	
25	Mar-17	0.0395	IEX	Exchange	OA consumer	HR	
26	Mar-17	0.4445	IEX	Exchange	OA consumer	HR	
27	Mar-17	0.3072	IEX	Exchange	OA consumer	HR	
28	Mar-17	0.0921	IEX	Exchange	OA consumer	HR	
29	Mar-17	0.0504	IEX	Exchange	OA consumer	HR	
30	Mar-17	0.126	IEX	Exchange	OA consumer	HR	
31	Mar-17	0.2902	IEX	Exchange	OA consumer	HR	
32	Mar-17	2.244	IEX	Exchange	OA consumer	RJ	
33	Mar-17	1.4544	IEX	Exchange	OA consumer	RJ	
34	Mar-17	1.876	IEX	Exchange	OA consumer	RJ	
35	Mar-17	1.44	IEX	Exchange	OA consumer	RJ	
36	Mar-17	0.0264	IEX	Exchange	OA consumer	RJ	
37	Mar-17	0.3335	IEX	Exchange	OA consumer	UA	
38	Mar-17	1.0004	IEX	Exchange	OA consumer	UA	
39	Mar-17	0.2508	IEX	Exchange	OA consumer	UA	
40	Mar-17	1.04445	IEX	Exchange	OA consumer	UA	
41	Mar-17	0.4116	IEX	Exchange	OA consumer	UA	
42	Mar-17	0.7192	IEX	Exchange	OA consumer	UA	
43	Mar-17	0.119	IEX	Exchange	OA consumer	AP	
44	Mar-17	6.53506	IEX	Exchange	OA consumer	AP	
45	Mar-17	2.149	IEX	Exchange	OA consumer	AP	
46	Mar-17	1.347	IEX	Exchange	OA consumer	AP	
47	Mar-17	0.162	IEX	Exchange	OA consumer	AP	
48	Mar-17	1.4069	IEX	Exchange	OA consumer	AP	
49	Mar-17	0.1022	IEX	Exchange	OA consumer	AP	
50	Mar-17	2.2416	IEX	Exchange	OA consumer	AP	
51	Mar-17	1.130965	IEX	Exchange	OA consumer	AP	
52	Mar-17	0.1748	IEX	Exchange	OA consumer	KA	
53	Mar-17	0.4357	IEX	Exchange	OA consumer	KA	
54	Mar-17	0.0797	IEX	Exchange	OA consumer	KA	
55	Mar-17	0.1920	IEX	Exchange	OA consumer	KA	
56	Mar-17	0.1854	IEX	Exchange	OA consumer	KA	
57	Mar-17	1.9406	IEX	Exchange	OA consumer	KA	
58	Mar-17	3.603	IEX	Exchange	OA consumer	TG	
59	Mar-17	1.683	IEX	Exchange	OA consumer	TG	
60	Mar-17	0.7145	IEX	Exchange	OA consumer	TG	
61	Mar-17	1.4074	IEX	Exchange	OA consumer	TG	
62	Mar-17	3.489235	IEX	Exchange	OA consumer	TG	
63	Mar-17	0.5085	IEX	Exchange	OA consumer	TG	
64	Mar-17	2.2130275	IEX	Exchange	OA consumer	TG	
65	Mar-17	0.4024	IEX	Exchange	OA consumer	TG	
66	Mar-17	0.4959	IEX	Exchange	OA consumer	TG	
67	Mar-17	0.805425	IEX	Exchange	OA consumer	TG	
68	Mar-17	1.4421125	IEX	Exchange	OA consumer	TG	
69	Mar-17	0.0855	IEX	Exchange	OA consumer	TN	
70	Mar-17	5.061925	IEX	Exchange	OA consumer	MP	
71	Mar-17	10.373205	CPP/IPP/Hydro	CZ	IEX	Exchange	
72	Mar-17	0.03	CPP/IPP/Hydro	DV	IEX	Exchange	
73	Mar-17	13.941123	CPP/IPP/Hydro	ML	IEX	Exchange	
74	Mar-17	0.2063	CPP/IPP/Hydro	WB	IEX	Exchange	
75	Mar-17	168.805	CPP/IPP/Hydro	JT	IEX	Exchange	
76	Mar-17	9.4712	CPP/IPP/Hydro	OR	IEX	Exchange	
77	Mar-17	0.0966	CPP/IPP/Hydro	OR	IEX	Exchange	
78	Mar-17	1.8048	CPP/IPP/Hydro	OR	IEX	Exchange	
79	Mar-17	2.2438	CPP/IPP/Hydro	JK	IEX	Exchange	
80	Mar-17	13.3753	CPP/IPP/Hydro	KW	IEX	Exchange	
81	Mar-17	0.744	CPP/IPP/Hydro	KA	IEX	Exchange	
82	Mar-17	0.197575	CPP/IPP/Hydro	TG	IEX	Exchange	
83	Mar-17	18.150525	CPP/IPP/Hydro	TG	IEX	Exchange	
84	Mar-17	2.4036	CPP/IPP/Hydro	TG	IEX	Exchange	

Form IV -H

Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Date of Trading : 31.03.2017

Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./KWh)
	Non Solar RECs				
1	OBLIGATED ENTITY	IEX	761	1500	≤0.04
2	OBLIGATED ENTITY	IEX	1730	1500	≤0.04
3	OBLIGATED ENTITY	IEX	17932	1500	≤0.04
4	OBLIGATED ENTITY	IEX	1750	1500	≤0.04
5	OBLIGATED ENTITY	IEX	324	1500	≤0.04
6	OBLIGATED ENTITY	IEX	238	1500	≤0.04
7	OBLIGATED ENTITY	IEX	212	1500	≤0.04
8	OBLIGATED ENTITY	IEX	68	1500	≤0.04
9	OBLIGATED ENTITY	IEX	259	1500	≤0.04
10	OBLIGATED ENTITY	IEX	668	1500	≤0.04
11	OBLIGATED ENTITY	IEX	166	1500	≤0.04
12	OBLIGATED ENTITY	IEX	11	1500	≤0.04
13	OBLIGATED ENTITY	IEX	12	1500	≤0.04
14	OBLIGATED ENTITY	IEX	12	1500	≤0.04
15	OBLIGATED ENTITY	IEX	12	1500	≤0.04
16	OBLIGATED ENTITY	IEX	11	1500	≤0.04
17	OBLIGATED ENTITY	IEX	1299	1500	≤0.04
18	OBLIGATED ENTITY	IEX	421	1500	≤0.04
19	OBLIGATED ENTITY	IEX	714	1500	≤0.04
20	OBLIGATED ENTITY	IEX	110	1500	≤0.04
21	OBLIGATED ENTITY	IEX	267	1500	≤0.04
22	OBLIGATED ENTITY	IEX	1103	1500	≤0.04
23	OBLIGATED ENTITY	IEX	232	1500	≤0.04
24	OBLIGATED ENTITY	IEX	77	1500	≤0.04
25	OBLIGATED ENTITY	IEX	685	1500	≤0.04
26	OBLIGATED ENTITY	IEX	206	1500	≤0.04
27	OBLIGATED ENTITY	IEX	461	1500	≤0.04
28	OBLIGATED ENTITY	IEX	97	1500	≤0.04
29	OBLIGATED ENTITY	IEX	5478	1500	≤0.04
30	OBLIGATED ENTITY	IEX	15032	1500	≤0.04
31	OBLIGATED ENTITY	IEX	4946	1500	≤0.04
32	OBLIGATED ENTITY	IEX	519	1500	≤0.04
33	OBLIGATED ENTITY	IEX	501	1500	≤0.04
34	OBLIGATED ENTITY	PXIL	16146	1500	≤0.04
35	OBLIGATED ENTITY	PXIL	480	1500	≤0.04
36	OBLIGATED ENTITY	PXIL	1093	1500	≤0.04
37	OBLIGATED ENTITY	PXIL	6255	1500	≤0.04
38	OBLIGATED ENTITY	PXIL	13	1500	≤0.04
39	OBLIGATED ENTITY	PXIL	85	1500	≤0.04
40	OBLIGATED ENTITY	PXIL	61	1500	≤0.04
41	OBLIGATED ENTITY	PXIL	157	1500	≤0.04
42	OBLIGATED ENTITY	PXIL	138	1500	≤0.04
43	OBLIGATED ENTITY	PXIL	582	1500	≤0.04
44	OBLIGATED ENTITY	PXIL	251	1500	≤0.04
45	OBLIGATED ENTITY	PXIL	243	1500	≤0.04
46	OBLIGATED ENTITY	PXIL	260	1500	≤0.04
47	OBLIGATED ENTITY	PXIL	694	1500	≤0.04
48	OBLIGATED ENTITY	PXIL	20	1500	≤0.04
49	OBLIGATED ENTITY	PXIL	235	1500	≤0.04
50	OBLIGATED ENTITY	PXIL	494	1500	≤0.04
51	RENEWABLE GENERATOR	IEX	4262	1500	≤0.04
52	RENEWABLE GENERATOR	IEX	2778	1500	≤0.04
53	RENEWABLE GENERATOR	IEX	156	1500	≤0.04
54	RENEWABLE GENERATOR	IEX	207	1500	≤0.04
55	RENEWABLE GENERATOR	IEX	48	1500	≤0.04
56	RENEWABLE GENERATOR	IEX	2210	1500	≤0.04
57	RENEWABLE GENERATOR	IEX	122	1500	≤0.04
58	RENEWABLE GENERATOR	IEX	237	1500	≤0.04
59	RENEWABLE GENERATOR	IEX	180	1500	≤0.04
60	RENEWABLE GENERATOR	IEX	38	1500	≤0.04
61	RENEWABLE GENERATOR	IEX	38	1500	≤0.04
62	RENEWABLE GENERATOR	IEX	616	1500	≤0.04
63	RENEWABLE GENERATOR	PXIL	2896	1500	≤0.04
64	RENEWABLE GENERATOR	PXIL	1502	1500	≤0.04
65	RENEWABLE GENERATOR	PXIL	1888	1500	≤0.04
66	RENEWABLE GENERATOR	PXIL	83	1500	≤0.04
67	RENEWABLE GENERATOR	PXIL	161	1500	≤0.04
68	RENEWABLE GENERATOR	PXIL	122	1500	≤0.04