

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: February 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	1-Feb-17	28-Feb-17	00:00	24:00	4.69	NBVLDM	IPP	Andhra Pradesh	TSPCC	Utility	Telangana	4.603	4.633	0.03
				Total	4.69									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														
Grand Total					4.69									

Abbreviation	Name
NBVLDM	Nava Bharat Ventures Limited, Dhamavaram
TSPCC	Telangana State Power Co-ordination Committee

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: February 2017

Sr.No	Period of Power Delivery		Time of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)	
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
			Total		0.00										
B	Inter State Trading Transactions through Swapping or Banking Arrangement														
1															
2															
C	Cross Border Transactions														
1															
2															

Grand Total	0.00
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Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: February 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1														
2														
				Total	0.00									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														
Grand Total					0.00									

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: February 2017

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	1-Feb-17	28-Feb-17	187.855	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.49*
2	1-Feb-17	28-Feb-17	163.724	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	3.49*
3	1-Feb-17	28-Feb-17	6.302	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	3.96*
4	1-Feb-17	28-Feb-17	2.74	Jindal India Thermal Power Limited	IPP	Odisha	Brihanmumbai Electric Supply and Transport	Utility	Maharashtra	2.97
5	1-Feb-17	28-Feb-17	8.38	Tata Power Haldia	IPP	West Bengal	Brihanmumbai Electric Supply and Transport	Utility	Maharashtra	2.84
6	1-Feb-17	2-Feb-17	0.99	Tata Power Haldia	IPP	West Bengal	Tata Power Company Limited	Utility	Maharashtra	2.68
		Total	369.99							
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
C	Cross Border Transactions									
2	1-Feb-17	28-Feb-17	1.43	Dagachu Hydro Power Project	Hydro	Bhutan	Haldyn Glass Limited	Utility	Gujarat	2.26
4	1-Feb-17	28-Feb-17	0.68	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (RI)	Utility	Maharashtra	3.80
5	1-Feb-17	28-Feb-17	0.81	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-1)	Utility	Maharashtra	3.80
6	1-Feb-17	28-Feb-17	0.75	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-2)	Utility	Maharashtra	3.80
7	1-Feb-17	28-Feb-17	0.88	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-3)	Utility	Maharashtra	3.80
8	1-Feb-17	28-Feb-17	1.12	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-4)	Utility	Maharashtra	3.80
9	1-Feb-17	28-Feb-17	0.69	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-5)	Utility	Maharashtra	3.80
10	1-Feb-17	28-Feb-17	0.69	Dagachu Hydro Power Project	Hydro	Bhutan	Hindustan Aegis LPG. Bottling Co.Ltd.	Utility	Maharashtra	3.85
11	1-Feb-17	28-Feb-17	0.69	Dagachu Hydro Power Project	Hydro	Bhutan	Pallazio Hotels & Leisure Limited	Utility	Maharashtra	4.15
12	1-Feb-17	28-Feb-17	1.71	Dagachu Hydro Power Project	Hydro	Bhutan	Sintex Industries Limited	Utility	Gujarat	2.36
13	1-Feb-17	28-Feb-17	1.83	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, BKC	Utility	Maharashtra	4.00
14	1-Feb-17	28-Feb-17	1.19	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, Andheri	Utility	Maharashtra	4.00
		Total	12.47							
	Grand Total		382.46							

Note: *Sale Price is based on Fixed and Variable charges, which corresponds to Declared capacity and schedule generation respectively

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: February 2017

Sr. No.	Total Transacted Volume (MUs)	State
Short Term transactions		
1	25.89	Maharashtra
2	13.09	Telangana
3	20.16	West Bengal
Total	59.14	

Sr. No.	Total Transacted Volume (MUs)	State
Long Term Transactions		
1	16.95	Telangana
2	8.14	West Bengal
3	0.82	Gujarat
4	3.70	Uttarakhand
Total	29.61	

Remarks: the above data includes MUs provisionally estimated for February 2017 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to February 2017

Month: Name of the Trading Licensee: Trading Company Limited

Sr.No	Date of Delivery (DDMM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from			Sold to		
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State		
1	Feb-17	0.4234975	IEX	Exchange	OA consumer	OR		
2	Feb-17	1.9592075	IEX	Exchange	OA consumer	OR		
3	Feb-17	0.1718425	IEX	Exchange	OA consumer	OR		
4	Feb-17	1.0204725	IEX	Exchange	OA consumer	OR		
5	Feb-17	1.83413	IEX	Exchange	OA consumer	OR		
6	Feb-17	4.874845	IEX	Exchange	OA consumer	HR		
7	Feb-17	1.1407	IEX	Exchange	OA consumer	HR		
8	Feb-17	3.254775	IEX	Exchange	OA consumer	HR		
9	Feb-17	1.120	IEX	Exchange	OA consumer	HR		
10	Feb-17	0.1393	IEX	Exchange	OA consumer	HR		
11	Feb-17	0.0192	IEX	Exchange	OA consumer	HR		
12	Feb-17	0.3072	IEX	Exchange	OA consumer	HR		
13	Feb-17	1.86295	IEX	Exchange	OA consumer	HR		
14	Feb-17	0.4433	IEX	Exchange	OA consumer	HR		
15	Feb-17	0.1128	IEX	Exchange	OA consumer	HR		
16	Feb-17	0.191	IEX	Exchange	OA consumer	HR		
17	Feb-17	0.3105	IEX	Exchange	OA consumer	HR		
18	Feb-17	0.323	IEX	Exchange	OA consumer	HR		
19	Feb-17	0.00135	IEX	Exchange	OA consumer	HR		
20	Feb-17	0.1321	IEX	Exchange	OA consumer	HR		
21	Feb-17	0.720	IEX	Exchange	OA consumer	HR		
22	Feb-17	0.0369	IEX	Exchange	OA consumer	HR		
23	Feb-17	0.3846	IEX	Exchange	OA consumer	HR		
24	Feb-17	0.0384	IEX	Exchange	OA consumer	HR		
25	Feb-17	0.147	IEX	Exchange	OA consumer	HR		
26	Feb-17	0.032	IEX	Exchange	OA consumer	HR		
27	Feb-17	0.29145	IEX	Exchange	OA consumer	HR		
28	Feb-17	0.1378	IEX	Exchange	OA consumer	HR		
29	Feb-17	0.0441	IEX	Exchange	OA consumer	HR		
30	Feb-17	0.0252	IEX	Exchange	OA consumer	HR		
31	Feb-17	0.091	IEX	Exchange	OA consumer	HR		
32	Feb-17	0.2562	IEX	Exchange	OA consumer	RJ		
33	Feb-17	2.184	IEX	Exchange	OA consumer	RJ		
34	Feb-17	1.0237	IEX	Exchange	OA consumer	RJ		
35	Feb-17	1.9104	IEX	Exchange	OA consumer	RJ		
36	Feb-17	1.078275	IEX	Exchange	OA consumer	RJ		
37	Feb-17	0.0104	IEX	Exchange	OA consumer	RJ		
38	Feb-17	0.3358	IEX	Exchange	OA consumer	UA		
39	Feb-17	0.7855	IEX	Exchange	OA consumer	UA		
40	Feb-17	0.176	IEX	Exchange	OA consumer	UA		
41	Feb-17	0.87875	IEX	Exchange	OA consumer	UA		
42	Feb-17	0.3546	IEX	Exchange	OA consumer	UA		
43	Feb-17	0.6593	IEX	Exchange	OA consumer	UA		
44	Feb-17	0.234375	IEX	Exchange	OA consumer	UA		
45	Feb-17	0.287	IEX	Exchange	OA consumer	AP		
46	Feb-17	8.9629975	IEX	Exchange	OA consumer	AP		
47	Feb-17	1.548	IEX	Exchange	OA consumer	AP		
48	Feb-17	0.7125	IEX	Exchange	OA consumer	AP		
49	Feb-17	1.3007	IEX	Exchange	OA consumer	AP		
50	Feb-17	0.2248	IEX	Exchange	OA consumer	AP		
51	Feb-17	0.409	IEX	Exchange	OA consumer	AP		
52	Feb-17	1.29932	IEX	Exchange	OA consumer	AP		
53	Feb-17	0.148	IEX	Exchange	OA consumer	KA		
54	Feb-17	0.63305	IEX	Exchange	OA consumer	KA		
55	Feb-17	0.063	IEX	Exchange	OA consumer	KA		
56	Feb-17	0.2154	IEX	Exchange	OA consumer	KA		
57	Feb-17	0.5058	IEX	Exchange	OA consumer	KA		
58	Feb-17	1.8888	IEX	Exchange	OA consumer	KA		
59	Feb-17	2.411	IEX	Exchange	OA consumer	TG		
60	Feb-17	2.1882	IEX	Exchange	OA consumer	TG		
61	Feb-17	0.8092	IEX	Exchange	OA consumer	TG		
62	Feb-17	1.1034	IEX	Exchange	OA consumer	TG		
63	Feb-17	3.003225	IEX	Exchange	OA consumer	TG		
64	Feb-17	0.599	IEX	Exchange	OA consumer	TG		
65	Feb-17	2.079425	IEX	Exchange	OA consumer	TG		
66	Feb-17	0.4996	IEX	Exchange	OA consumer	TG		
67	Feb-17	0.50055	IEX	Exchange	OA consumer	TG		
68	Feb-17	1.32293	IEX	Exchange	OA consumer	TG		
69	Feb-17	1.3514475	IEX	Exchange	OA consumer	TG		
70	Feb-17	0.096	IEX	Exchange	OA consumer	TN		
71	Feb-17	2.517	IEX	Exchange	OA consumer	MP		
72	Feb-17	8.9118	IEX	Exchange	OA consumer	MP		
73	Feb-17	1.8463175	CPP/IPP/Hydro	EX	IEX	Exchange		
74	Feb-17	1.797	CPP/IPP/Hydro	EX	DV	Exchange		
75	Feb-17	8.5473775	CPP/IPP/Hydro	ML	ML	Exchange		
76	Feb-17	11.356325	CPP/IPP/Hydro	WB	WB	Exchange		
77	Feb-17	247.58667	CPP/IPP/Hydro	IT	IT	Exchange		
78	Feb-17	6.4448	CPP/IPP/Hydro	OR	OR	Exchange		
79	Feb-17	0.0391	CPP/IPP/Hydro	OR	IEX	Exchange		
80	Feb-17	0.828	CPP/IPP/Hydro	OR	IEX	Exchange		
81	Feb-17	3.7872	CPP/IPP/Hydro	JK	IEX	Exchange		
82	Feb-17	11.88675	CPP/IPP/Hydro	KW	KW	Exchange		
83	Feb-17	2.68165	CPP/IPP/Hydro	AP	IEX	Exchange		
84	Feb-17	0.696	CPP/IPP/Hydro	KA	IEX	Exchange		
85	Feb-17	1.546925	CPP/IPP/Hydro	TG	IEX	Exchange		
86	Feb-17	43.6581	CPP/IPP/Hydro	TG	IEX	Exchange		
87	Feb-17	2.4984	CPP/IPP/Hydro	TG	IEX	Exchange		

Form IV -H

Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Date of Trading : 22.02.2017

Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./KWh)
	Non Solar RECs				
1	OBLIGATED ENTITY	IEX	50,000	1500	≤0.04
2	OBLIGATED ENTITY	IEX	281	1500	≤0.04
3	OBLIGATED ENTITY	IEX	470	1500	≤0.04
4	OBLIGATED ENTITY	IEX	820	1500	≤0.04
5	OBLIGATED ENTITY	IEX	631	1500	≤0.04
6	OBLIGATED ENTITY	PXIL	11	1500	≤0.04
7	OBLIGATED ENTITY	PXIL	3329	1500	≤0.04
8	OBLIGATED ENTITY	PXIL	2779	1500	≤0.04
9	OBLIGATED ENTITY	PXIL	2781	1500	≤0.04
10	OBLIGATED ENTITY	PXIL	554	1500	≤0.04
11	OBLIGATED ENTITY	PXIL	655	1500	≤0.04
12	OBLIGATED ENTITY	PXIL	77	1500	≤0.04
13	OBLIGATED ENTITY	PXIL	80	1500	≤0.04
14	OBLIGATED ENTITY	PXIL	77	1500	≤0.04
15	OBLIGATED ENTITY	PXIL	87	1500	≤0.04
16	OBLIGATED ENTITY	PXIL	80	1500	≤0.04
17	RENEWABLE GENERATOR	IEX	7586	1500	≤0.04
18	RENEWABLE GENERATOR	IEX	3934	1500	≤0.04
19	RENEWABLE GENERATOR	IEX	216	1500	≤0.04
20	RENEWABLE GENERATOR	IEX	421	1500	≤0.04
21	RENEWABLE GENERATOR	IEX	320	1500	≤0.04
22	RENEWABLE GENERATOR	IEX	67	1500	≤0.04
23	RENEWABLE GENERATOR	IEX	68	1500	≤0.04
24	RENEWABLE GENERATOR	IEX	1097	1500	≤0.04
25	RENEWABLE GENERATOR	IEX	4944	1500	≤0.04
26	RENEWABLE GENERATOR	IEX	368	1500	≤0.04
27	RENEWABLE GENERATOR	IEX	85	1500	≤0.04
28	RENEWABLE GENERATOR	IEX	230	1500	≤0.04
29	RENEWABLE GENERATOR	PXIL	1360	1500	≤0.04
30	RENEWABLE GENERATOR	PXIL	705	1500	≤0.04
31	RENEWABLE GENERATOR	PXIL	39	1500	≤0.04
32	RENEWABLE GENERATOR	PXIL	75	1500	≤0.04
33	RENEWABLE GENERATOR	PXIL	57	1500	≤0.04
34	RENEWABLE GENERATOR	PXIL	12	1500	≤0.04
35	RENEWABLE GENERATOR	PXIL	12	1500	≤0.04
36	RENEWABLE GENERATOR	PXIL	197	1500	≤0.04
37	RENEWABLE GENERATOR	PXIL	886	1500	≤0.04
38	RENEWABLE GENERATOR	PXIL	66	1500	≤0.04
39	RENEWABLE GENERATOR	PXIL	15	1500	≤0.04
	SOLAR REC				
1	OBLIGATED ENTITY	IEX	25	3500	≤0.07
2	OBLIGATED ENTITY	IEX	48	3500	≤0.07
3	OBLIGATED ENTITY	IEX	410	3500	≤0.07
4	OBLIGATED ENTITY	IEX	121	3500	≤0.07
5	OBLIGATED ENTITY	PXIL	333	3500	≤0.07
6	OBLIGATED ENTITY	PXIL	278	3500	≤0.07
7	OBLIGATED ENTITY	PXIL	279	3500	≤0.07
8	OBLIGATED ENTITY	PXIL	30	3500	≤0.07
9	OBLIGATED ENTITY	PXIL	34	3500	≤0.07
10	OBLIGATED ENTITY	PXIL	5	3500	≤0.07
11	OBLIGATED ENTITY	PXIL	5	3500	≤0.07
12	OBLIGATED ENTITY	PXIL	5	3500	≤0.07
13	OBLIGATED ENTITY	PXIL	5	3500	≤0.07
14	OBLIGATED ENTITY	PXIL	5	3500	≤0.07
18	RENEWABLE GENERATOR	IEX	130	3500	≤0.07
19	RENEWABLE GENERATOR	IEX	120	3500	≤0.07
20	RENEWABLE GENERATOR	IEX	103	3500	≤0.07
21	RENEWABLE GENERATOR	IEX	110	3500	≤0.07
22	RENEWABLE GENERATOR	IEX	104	3500	≤0.07
23	RENEWABLE GENERATOR	IEX	112	3500	≤0.07
24	RENEWABLE GENERATOR	IEX	104	3500	≤0.07
25	RENEWABLE GENERATOR	IEX	288	3500	≤0.07
26	RENEWABLE GENERATOR	IEX	118	3500	≤0.07
27	RENEWABLE GENERATOR	IEX	95	3500	≤0.07
28	RENEWABLE GENERATOR	IEX	87	3500	≤0.07
29	RENEWABLE GENERATOR	IEX	34	3500	≤0.07
30	RENEWABLE GENERATOR	IEX	73	3500	≤0.07
31	RENEWABLE GENERATOR	IEX	532	3500	≤0.07