

Summary Sheet for August 2017

Sr. No.	Formats	Type of Transactions	Transaction Status/Contract Information (Yes/No)*
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	Yes
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Off-Peak)	Yes
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	Yes
5	Form IV-E	Intra-State Transactions of Electricity by Trading Licensees	Yes
6	Form IV-F	Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	Yes

Form IV-A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
Month: August 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	1-Aug-17	31-Aug-17	00:00	24:00	5.17	CPPPL	Hydros	Jammu & Kashmir	BSPHCL	Utility	Bihar	4.61	4.65	0.04
2	1-Aug-17	31-Aug-17	00:00	24:00	16.17	JNSTPP	IPP	Madhya Pradesh	CSPDCL	Utility	Chattisgarh	2.69	2.70	0.01
3	19-Aug-17	31-Aug-17	00:00	24:00	12.56	JPL	IPP	Madhya Pradesh	CSPDCL	Utility	Chattisgarh	2.69	2.70	0.01
4	13-Aug-17	13-Aug-17	00:00	24:00	0.79	JNSTPP	IPP	Madhya Pradesh	MSEDCL (AEL)	Utility	Maharashtra	2.60	2.62	0.02
5	14-Aug-17	14-Aug-17	00:00	24:00	0.96	JNSTPP	IPP	Madhya Pradesh	MSEDCL (AEL)	Utility	Maharashtra	2.65	2.67	0.02
6	1-Aug-17	31-Aug-17	00:00	24:00	69.74	KWHEP	Hydros	Himachal Pradesh	PSPCL	Utility	Punjab	3.14	3.16	0.02
7	15-Aug-17	15-Aug-17	00:00	24:00	2.30	JLHEP(DE)	Hydros	Sikkim	RDPPC (AEL)	Utility	Rajasthan	2.20	2.24	0.04
				Total	107.69									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

Grand Total	107.69
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Abbreviation	Name
CPPPL	Choudhary Power Project Pvt Ltd
JNSTPP	Jaypee Nigrie Thermal Power Plant
JPL	Jindal Power Limited
KWHEP	Karcham Wangtoo Hydro Electric Project
JLHEP(DE)	Jorethang Loop HEP (Danse Energy)
BSPHCL	Bihar State Power Holding Company Ltd
CSPDCL	Chattisgarh State Power Distribution Company Limited
MSEDCL (AEL)	Maharashtra State Electricity Distribution Company Limited (Adani Enterprises Ltd.)
PSPCL	Punjab State Power Corporation Limited
RDPPC (AEL)	Rajasthan Discoms Power Procurement Centre (Adani Enterprises Ltd.)

Form IV-B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: August 2017

Sr.No	Period of Power Delivery		Time of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)	
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
					Total	0.00									
B	Inter State Trading Transactions through Swapping or Banking Arrangement														
1															
2															
C	Cross Border Transactions														
1															
2															
					Grand Total	0.00									

Form IV-C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: August 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	22-Aug-17	23-Aug-17	08:00	18:00	1.76	APL	IPP	Gujarat	BEST	Utility	Maharashtra	2.87	2.91	0.04
2	1-Aug-17	31-Aug-17	08:00	23:00	21.34	APL2	IPP	Gujarat	BEST	Utility	Maharashtra	2.87	2.91	0.04
3	1-Aug-17	31-Aug-17	19:00	24:00	9.70	DVC	Utility	West Bengal	UPPCL	Utility	Uttar Pradesh	3.00	3.69	0.01*
4	12-Aug-17	12-Aug-17	04:00	24:00	0.90	JNSTPP	IPP	Madhya Pradesh	MSEDCL (AEL)	Utility	Maharashtra	2.60	2.63	0.03
				Total	33.70									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

Grand Total	33.70
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Abbreviation	Name
APL	Adani Power Limited
APL2	Adani Power Limited Stage 2
DVC	Damodar Valley Corporation
JNSTPP	Jaypee Nigrie Thermal Power Plant
BEST	Brihanmumbai Electric Supply & Transport
UPPCL	Uttar Pradesh Power Corporation Ltd.

Form IV-D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: August 2017

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A Inter State Trading Transactions										
1	1-Aug-17	31-Aug-17	205.639	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.31
2	1-Aug-17	31-Aug-17	143.64	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	3.31
3	1-Aug-17	31-Aug-17	53.968	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	4.13
4	13-Aug-17	23-Aug-17	3.56	Jindal India Thermal Power Limited	IPP	Odisha	Maharashtra State Electricity Distribution Company Limited (Adani Enterprises Ltd.)	Utility	Maharashtra	2.63
5	1-Aug-17	31-Aug-17	4.69	Jindal India Thermal Power Limited	IPP	Odisha	Brihanmumbai Electric Supply & Transport	Utility	Maharashtra	2.89
6	8-Aug-17	31-Aug-17	9.59	Jindal India Thermal Power Limited	IPP	Odisha	Maharashtra State Electricity Distribution Company Limited	Utility	Maharashtra	2.76
7	1-Aug-17	31-Aug-17	12.41	Jindal India Thermal Power Limited	IPP	Odisha	Chattisgarh State Power Distribution Company Limited	Utility	Chattisgarh	2.70
8	1-Aug-17	31-Aug-17	7.95	Jindal India Thermal Power Limited	IPP	Odisha	Uttar Pradesh Power Corporation Limited	Utility	Uttar Pradesh	3.29
9	15-Aug-17	15-Aug-17	0.21	Chuzachen Hydro Electric Plant	IPP	Sikkim	MPSEZ Utilities Pvt Ltd (Adani Enterprises Ltd.)	Utility	Madhya Pradesh	1.79
		Total	441.66							
B Inter State Trading Transactions through Swapping or Banking Arrangement										
C Cross Border Transactions										
1	18-Aug-17	31-Aug-17	20.02	Dagachu Hydro Power Project	Hydro	Bhutan	ONGC, Tripura	Utility	Tripura	3.54
2	1-Aug-17	31-Aug-17	43.56	Dagachu Hydro Power Project	Hydro	Bhutan	Chattisgarh State Power Distribution Company Limited	Utility	West Bengal	2.70
3	1-Aug-17	31-Aug-17	2.09	Dagachu Hydro Power Project	Hydro	Bhutan	Laxcon Steels Limited	Utility	Gujarat	2.52
4	1-Aug-17	31-Aug-17	2.07	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-1)	Utility	Maharashtra	3.45
5	1-Aug-17	31-Aug-17	1.64	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-2)	Utility	Maharashtra	3.45
6	1-Aug-17	31-Aug-17	1.64	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-3)	Utility	Maharashtra	3.45
7	1-Aug-17	31-Aug-17	2.27	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-4)	Utility	Maharashtra	3.45
8	1-Aug-17	31-Aug-17	1.39	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-5)	Utility	Maharashtra	3.45
9	1-Aug-17	31-Aug-17	1.39	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-6)	Utility	Maharashtra	3.45
10	1-Aug-17	31-Aug-17	1.1	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-7)	Utility	Maharashtra	3.45
11	1-Aug-17	31-Aug-17	0.75	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (Ri)	Utility	Maharashtra	3.52
12	1-Aug-17	31-Aug-17	0.9	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-1)	Utility	Maharashtra	3.52
13	1-Aug-17	31-Aug-17	0.83	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-2)	Utility	Maharashtra	3.52
14	1-Aug-17	31-Aug-17	0.97	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-3)	Utility	Maharashtra	3.52
15	1-Aug-17	31-Aug-17	1.15	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-4)	Utility	Maharashtra	3.52
16	1-Aug-17	31-Aug-17	0.76	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-5)	Utility	Maharashtra	3.52
17	1-Aug-17	31-Aug-17	0.76	Dagachu Hydro Power Project	Hydro	Bhutan	Pallazio Hotels & Leisure Limited	Utility	Maharashtra	3.60
18	1-Aug-17	31-Aug-17	2.24	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, BKC	Utility	Maharashtra	3.85
19	1-Aug-17	31-Aug-17	1.31	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, Andheri	Utility	Maharashtra	3.85
20	1-Aug-17	31-Aug-17	0.97	Dagachu Hydro Power Project	Hydro	Bhutan	Indian Hotel Company Limited	Utility	Maharashtra	3.70
		Total	87.81							

Grand Total	529.47
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Note: *Sale Price is based on Fixed and Variable charges, which corresponds to Declared capacity and shedule generation respectively

Form IV-E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: August 2017

Sr. No.	Total Transacted Volume (MUs)	State
Short Term transactions		
1	18.06	Maharashtra
2	9.11	Gujarat
3	19.97	Telangana
Total	47.14	

Sr. No.	Total Transacted Volume (MUs)	State
Long Term Transactions		
1	52.47	West Bengal
2	2.58	Gujarat
3	20.14	Uttarakhand
4	46.12	Telangana
Total	121.31	

Remarks: the above data includes MUs provisionally estimated for August 2017 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to August 2017

Change Transactions of Electricity by Trading Licensees

Month: Name of the Trading Licensee: Trading Company Limited

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State
1	Aug-17	0.1445	IEX	Exchange	OA consumer	AS
2	Aug-17	146.222805	IEX	Exchange	OA consumer	CZ
3	Aug-17	0.5272	IEX	Exchange	OA consumer	DV
4	Aug-17	0.1949	IEX	Exchange	OA consumer	JT
5	Aug-17	0.416	IEX	Exchange	OA consumer	OR
6	Aug-17	2.6654175	IEX	Exchange	OA consumer	OR
7	Aug-17	1.0309	IEX	Exchange	OA consumer	OR
8	Aug-17	0.7745	IEX	Exchange	OA consumer	OR
9	Aug-17	0.4212	IEX	Exchange	OA consumer	OR
10	Aug-17	0.908	IEX	Exchange	OA consumer	HR
11	Aug-17	1.9039	IEX	Exchange	OA consumer	HR
12	Aug-17	0.950375	IEX	Exchange	OA consumer	HR
13	Aug-17	0.5112	IEX	Exchange	OA consumer	HR
14	Aug-17	0.030245	IEX	Exchange	OA consumer	HR
15	Aug-17	1.31165	IEX	Exchange	OA consumer	HR
16	Aug-17	2.079365	IEX	Exchange	OA consumer	HR
17	Aug-17	2.037675	IEX	Exchange	OA consumer	HR
18	Aug-17	0.58755	IEX	Exchange	OA consumer	RJ
19	Aug-17	3.11	IEX	Exchange	OA consumer	RJ
20	Aug-17	0.0243175	IEX	Exchange	OA consumer	RJ
21	Aug-17	7.4048	IEX	Exchange	OA consumer	RJ
22	Aug-17	0.074	IEX	Exchange	OA consumer	UA
23	Aug-17	0.333	IEX	Exchange	OA consumer	UA
24	Aug-17	0.0095	IEX	Exchange	OA consumer	UA
25	Aug-17	0.1295	IEX	Exchange	OA consumer	UA
26	Aug-17	0.259	IEX	Exchange	OA consumer	UA
27	Aug-17	0.242225	IEX	Exchange	OA consumer	UA
28	Aug-17	0.3147	IEX	Exchange	OA consumer	UA
29	Aug-17	0.117	IEX	Exchange	OA consumer	UA
30	Aug-17	1.175715	IEX	Exchange	OA consumer	UA
31	Aug-17	0.0108	IEX	Exchange	OA consumer	AP
32	Aug-17	0.6748	IEX	Exchange	OA consumer	AP
33	Aug-17	0.0715	IEX	Exchange	OA consumer	AP
34	Aug-17	0.022	IEX	Exchange	OA consumer	AP
35	Aug-17	1.904925	IEX	Exchange	OA consumer	AP
36	Aug-17	0.104	IEX	Exchange	OA consumer	KA
37	Aug-17	4.9743825	IEX	Exchange	OA consumer	KA
38	Aug-17	0.29857	IEX	Exchange	OA consumer	KA
39	Aug-17	0.064	IEX	Exchange	OA consumer	TG
40	Aug-17	0.149	IEX	Exchange	OA consumer	TG
41	Aug-17	0.032	IEX	Exchange	OA consumer	TG
42	Aug-17	0.0799	IEX	Exchange	OA consumer	TG
43	Aug-17	1.34	IEX	Exchange	OA consumer	TG
44	Aug-17	1.2824	IEX	Exchange	OA consumer	TG
45	Aug-17	0.1928	IEX	Exchange	OA consumer	TG
46	Aug-17	1.603	IEX	Exchange	OA consumer	TG
47	Aug-17	0.0193	IEX	Exchange	OA consumer	TG
48	Aug-17	0.3822	IEX	Exchange	OA consumer	TG
49	Aug-17	2.121	IEX	Exchange	OA consumer	TG
50	Aug-17	0.6008	IEX	Exchange	OA consumer	PF
51	Aug-17	25.188	IEX	Exchange	OA consumer	TN
52	Aug-17	0.432	IEX	Exchange	OA consumer	TN
53	Aug-17	0.4031	IEX	Exchange	OA consumer	TN
54	Aug-17	0.2184	IEX	Exchange	OA consumer	TN
55	Aug-17	1.512	IEX	Exchange	OA consumer	TN
56	Aug-17	15.78319	CPP/IPP/Hydro	AS	IEX	Exchange
57	Aug-17	42.6201525	CPP/IPP/Hydro	CZ	IEX	Exchange
58	Aug-17	6.15	CPP/IPP/Hydro	DV	IEX	Exchange
59	Aug-17	44.0885775	CPP/IPP/Hydro	ML	IEX	Exchange
60	Aug-17	60.8032075	CPP/IPP/Hydro	JT	IEX	Exchange
61	Aug-17	21.4129	CPP/IPP/Hydro	OR	IEX	Exchange
62	Aug-17	0.29358	CPP/IPP/Hydro	OR	IEX	Exchange
63	Aug-17	1.482	CPP/IPP/Hydro	JK	IEX	Exchange
64	Aug-17	19.4631075	CPP/IPP/Hydro	KW	IEX	Exchange
65	Aug-17	0.744	CPP/IPP/Hydro	KA	IEX	Exchange
66	Aug-17	4.386	CPP/IPP/Hydro	KA	IEX	Exchange
67	Aug-17	0.5925	CPP/IPP/Hydro	TG	IEX	Exchange
68	Aug-17	10.2636	CPP/IPP/Hydro	TG	IEX	Exchange

69	Aug-17	25.344875	CPP/PP/Hydro	TG	IEX	Exchange
70	Aug-17	7.284	CPP/PP/Hydro	TG	IEX	Exchange

Sr.No.	Name of the Client	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	IEX		PXIL	
			Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)
1	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
2	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
3	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
4	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
5	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
6	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
7	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
8	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
9	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
10	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
11	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
12	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
13	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
14	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
15	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
16	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
17	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
18	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
19	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
20	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
21	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
22	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
23	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
24	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
25	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
26	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
27	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
28	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
29	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
30	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
31	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
32	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
33	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
34	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
35	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
36	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
37	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
38	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
39	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
40	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
41	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
42	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
43	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
44	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
45	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
46	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
47	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
48	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
49	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
50	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
51	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
52	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
53	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
54	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
55	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
56	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
57	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
58	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
59	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
60	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
61	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
62	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
63	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
64	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
65	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
66	OA consumer	<= 0.03	<= 0.07	NA	NA	NA
67	CPP/PP/Hydro	<= 0.03	<= 0.07	NA	NA	NA
68	CPP/PP/Hydro	<= 0.03	<= 0.07	NA	NA	NA
69	CPP/PP/Hydro	<= 0.03	<= 0.07	NA	NA	NA
70	CPP/PP/Hydro	<= 0.03	<= 0.07	NA	NA	NA

Form IV -H

Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Date of Trading : 30.08.2017

Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./KWh)
	Non Solar RECs				
1	OBLIGATED ENTITY	IEX	92	1500	≤0.04
2	OBLIGATED ENTITY	IEX	3762	1500	≤0.04
3	OBLIGATED ENTITY	PXIL	5	1500	≤0.04