

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: April 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	1-Apr-17	30-Apr-17	00:00	24:00	4.07	NBVLDM	IPP	Andhra Pradesh	TSPCC	Utility	Telangana	4.603	4.633	0.03
2	1-Apr-17	30-Apr-17	00:00	24:00	1.49	ACBL	IPP	Chattisgarh	MIAL-2	Utility	Maharashtra	3.100	3.450	0.03*
3	1-Apr-17	30-Apr-17	00:00	24:00	1.49	ACBL	IPP	Chattisgarh	MIAL-3	Utility	Maharashtra	3.100	3.450	0.03*
4	1-Apr-17	30-Apr-17	00:00	24:00	1.27	ACBL	IPP	Chattisgarh	MIAL-5	Utility	Maharashtra	3.100	3.450	0.03*
5	1-Apr-17	30-Apr-17	00:00	24:00	1.27	ACBL	IPP	Chattisgarh	MIAL-6	Utility	Maharashtra	3.100	3.450	0.03*
6	1-Apr-17	30-Apr-17	00:00	24:00	46.29	SCPL	IPP	Chattisgarh	WBSEDCL	Utility	West Bengal	2.760	2.780	0.02
7	1-Apr-17	30-Apr-17	00:00	24:00	6.84	BYPL	Utility	Delhi	UPCL	Utility	Uttarakhand	2.39	2.43	0.04
					Total	62.72								
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

Grand Total**62.72**

Abbreviation	Name
NBVLDM	Nava Bharat Ventures Limited, Dhamavaram
TSPCC	Telangana State Power Co-ordination Committee
ACBL	ACB (India) Limited
SCPL	Spectrum Coal & Power Limited
MIAL-2	Mumbai International Airport Pvt Ltd. (TPC-2)
MIAL-3	Mumbai International Airport Pvt Ltd. (TPC-3)
MIAL-5	Mumbai International Airport Pvt Ltd. (TPC-5)
MIAL-6	Mumbai International Airport Pvt Ltd. (TPC-6)
WBSEDCL	West Bengal State Electricity Distribution Ltd
BYPL	BSES, Yamuna
UPCL	Uttarakhand Power Corporation Limited
* Sale Price is inclusive of OA charges & Transmission charges	

Form IV-C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: April 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	1-Apr-17	30-Apr-17	18:00	24:00	11.82	APNRL	IPP	Jharkhand	WBSEDCL	Utility	West Bengal	3.010	3.050	0.04
2	15-Apr-17	30-Apr-17	18:30	22:30	2.50	DBPL	IPP	Chattisgarh	EDG	Utility	Goa	3.340	3.370	0.03
3	4-Apr-17	30-Apr-17	18:00	24:00	8.47	DVC	Utility	West Bengal	CSPDCL	Utility	Chattisgarh	2.70	3.140	0.01*
4	25-Apr-17	25-Apr-17	18:00	24:00	0.35	JNSTPP	IPP	Madhya Pradesh	OTPC (APDCL)	Utility	Tripura (Assam)	3.470	3.540	0.07
5	16-Apr-17	30-Apr-17	19:00	23:00	11.56	MPPMCL	Utility	Madhya Pradesh	UPPCL	Utility	Uttar Pradesh	3.930	3.940	0.01
				Total	34.70									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

Grand Total	34.70
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Form IV-D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: April 2017

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	1-Apr-17	30-Apr-17	169.439	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.47*
2	1-Apr-17	30-Apr-17	169.458	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	3.47*
3	1-Apr-17	30-Apr-17	26.42	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	4.27*
4	4-Apr-17	30-Apr-17	11.74	Jindal India Thermal Power Limited	IPP	Odisha	Chattisgarh State Power Distribution Company Limited	Utility	Chattisgarh	3.02
5	1-Apr-17	30-Apr-17	57.54	Jindal India Thermal Power Limited	IPP	Odisha	Kerala State Electricity Board	Utility	Kerala	3.25
6	1-Apr-17	30-Apr-17	15.45	Jindal India Thermal Power Limited	IPP	Odisha	Kerala State Electricity Board	Utility	Kerala	3.65
7	6-Apr-17	6-Apr-17	0.18	Jindal India Thermal Power Limited	IPP	Odisha	ONGC Tripura (APDCL)	Utility	Tripura (Assam)	3.54
9	16-Apr-17	30-Apr-17	5.5	Chuzachen Hydro Electric Plant	IPP	West Bengal	Uttar Pradesh Power Corporation Limited	Utility	Uttar Pradesh	3.94
10	16-Apr-17	30-Apr-17	3.61	Chuzachen Hydro Electric Plant	IPP	West Bengal	Uttar Pradesh Power Corporation Limited	Utility	Uttar Pradesh	3.20
		Total	459.34							
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
C	Cross Border Transactions									
1	3-Apr-17	8-Apr-17	0.19	Dagachu Hydro Power Project	Hydro	Bhutan	Calcutta Electric Supply Company	Utility	West Bengal	2.26
2	1-Apr-17	30-Apr-17	0.73	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (RI)	Utility	Maharashtra	3.52
3	1-Apr-17	30-Apr-17	0.87	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-1)	Utility	Maharashtra	3.52
4	1-Apr-17	30-Apr-17	0.81	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-2)	Utility	Maharashtra	3.52
5	1-Apr-17	30-Apr-17	0.94	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-3)	Utility	Maharashtra	3.52
6	1-Apr-17	30-Apr-17	1.20	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-4)	Utility	Maharashtra	3.52
7	1-Apr-17	30-Apr-17	0.74	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-5)	Utility	Maharashtra	3.80
8	1-Apr-17	30-Apr-17	0.47	Dagachu Hydro Power Project	Hydro	Bhutan	ONGC Tripura (APDCL)	Utility	Maharashtra	3.54
9	1-Apr-17	30-Apr-17	0.74	Dagachu Hydro Power Project	Hydro	Bhutan	Pallazio Hotels & Leisure Limited	Utility	Maharashtra	3.60
10	1-Apr-17	30-Apr-17	4.91	Dagachu Hydro Power Project	Hydro	Bhutan	Uttarakhand Power Corporation Limited	Utility	Uttarakhand	2.43
11	1-Apr-17	30-Apr-17	2.15	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, BKC	Utility	Maharashtra	3.85
12	1-Apr-17	30-Apr-17	1.27	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, Andheri	Utility	Maharashtra	3.85
13	1-Apr-17	30-Apr-17	1.01	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd. (TPC-7)	Utility	Maharashtra	3.45
14	1-Apr-17	30-Apr-17	2.35	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd. (TPC-4)	Utility	Maharashtra	3.45
15	1-Apr-17	30-Apr-17	1.99	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd. (TPC-1)	Utility	Maharashtra	3.45
		Total	20.37							

Grand Total	479.71
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Note: *Sale Price is based on Fixed and Variable charges, which corresponds to Declared capacity and shedule generation respectively
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Form IV-E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.
Month: April 2017

Sr. No.	Total Transacted Volume (MUs)	State
Short Term transactions		
1	19.65	Maharashtra
2	32.81	Telangana
3	36.00	West Bengal
Total	88.46	

Sr. No.	Total Transacted Volume (MUs)	State
Long Term Transactions		
1	47.36	Telangana
2	9.22	West Bengal
3	0.96	Gujarat
4	15.61	Uttarakhand
Total	73.15	

Remarks: the above data includes MUs provisionally estimated for April 2017 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to April 2017

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: _____ Trading Company Limited
 Month: Apr-17

Sr.No	Date of Delivery (DDMM/YYYY)	Total Scheduled Volume (MU) for each client	Purchased from			Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State	
1	Apr-17	1.32261	IEX	Exchange	OA consumer	OR	
2	Apr-17	1.475185	IEX	Exchange	OA consumer	OR	
3	Apr-17	0.265135	IEX	Exchange	OA consumer	OR	
4	Apr-17	0.62516	IEX	Exchange	OA consumer	OR	
5	Apr-17	4.83625	IEX	Exchange	OA consumer	HR	
6	Apr-17	1.431275	IEX	Exchange	OA consumer	HR	
7	Apr-17	3.02455	IEX	Exchange	OA consumer	HR	
8	Apr-17	1.0015	IEX	Exchange	OA consumer	HR	
9	Apr-17	0.3456	IEX	Exchange	OA consumer	HR	
10	Apr-17	1.89475	IEX	Exchange	OA consumer	HR	
11	Apr-17	0.22555	IEX	Exchange	OA consumer	HR	
12	Apr-17	0.116	IEX	Exchange	OA consumer	HR	
13	Apr-17	0.0195	IEX	Exchange	OA consumer	HR	
14	Apr-17	0.164	IEX	Exchange	OA consumer	HR	
15	Apr-17	0.0579	IEX	Exchange	OA consumer	HR	
16	Apr-17	0.3833	IEX	Exchange	OA consumer	HR	
17	Apr-17	0.402	IEX	Exchange	OA consumer	HR	
18	Apr-17	0.106	IEX	Exchange	OA consumer	HR	
19	Apr-17	0.0352	IEX	Exchange	OA consumer	HR	
20	Apr-17	0.2544	IEX	Exchange	OA consumer	HR	
21	Apr-17	0.1056	IEX	Exchange	OA consumer	HR	
22	Apr-17	0.103	IEX	Exchange	OA consumer	HR	
23	Apr-17	0.2	IEX	Exchange	OA consumer	HR	
24	Apr-17	2.2064	IEX	Exchange	OA consumer	RJ	
25	Apr-17	0.9264	IEX	Exchange	OA consumer	RJ	
26	Apr-17	1.4536	IEX	Exchange	OA consumer	RJ	
27	Apr-17	1.584	IEX	Exchange	OA consumer	RJ	
28	Apr-17	0.0056	IEX	Exchange	OA consumer	RJ	
29	Apr-17	0.1273	IEX	Exchange	OA consumer	UA	
30	Apr-17	1.017	IEX	Exchange	OA consumer	UA	
31	Apr-17	0.3264	IEX	Exchange	OA consumer	UA	
32	Apr-17	0.4209	IEX	Exchange	OA consumer	UA	
33	Apr-17	0.432	IEX	Exchange	OA consumer	UA	
34	Apr-17	0.6012	IEX	Exchange	OA consumer	UA	
35	Apr-17	0.2298	IEX	Exchange	OA consumer	AP	
36	Apr-17	6.44643	IEX	Exchange	OA consumer	AP	
37	Apr-17	0.42	IEX	Exchange	OA consumer	AP	
38	Apr-17	0.24	IEX	Exchange	OA consumer	AP	
39	Apr-17	1.1252	IEX	Exchange	OA consumer	AP	
40	Apr-17	0.0455	IEX	Exchange	OA consumer	AP	
41	Apr-17	1.8816	IEX	Exchange	OA consumer	AP	
42	Apr-17	0.8075275	IEX	Exchange	OA consumer	AP	
43	Apr-17	0.1705	IEX	Exchange	OA consumer	KA	
44	Apr-17	0.6346	IEX	Exchange	OA consumer	KA	
45	Apr-17	0.0729	IEX	Exchange	OA consumer	KA	
46	Apr-17	1.3608	IEX	Exchange	OA consumer	KA	
47	Apr-17	0.2145	IEX	Exchange	OA consumer	KA	
48	Apr-17	2.5466	IEX	Exchange	OA consumer	KA	
49	Apr-17	0.1108725	IEX	Exchange	OA consumer	KA	
50	Apr-17	0.5177475	IEX	Exchange	OA consumer	KA	
51	Apr-17	1.149	IEX	Exchange	OA consumer	TG	
52	Apr-17	2.0659	IEX	Exchange	OA consumer	TG	
53	Apr-17	0.7523	IEX	Exchange	OA consumer	TG	
54	Apr-17	1.4475	IEX	Exchange	OA consumer	TG	
55	Apr-17	2.958835	IEX	Exchange	OA consumer	TG	
56	Apr-17	0.3528	IEX	Exchange	OA consumer	TG	
57	Apr-17	2.269525	IEX	Exchange	OA consumer	TG	
58	Apr-17	0.2601	IEX	Exchange	OA consumer	TG	
59	Apr-17	0.65995	IEX	Exchange	OA consumer	TG	
60	Apr-17	0.7811375	IEX	Exchange	OA consumer	TG	
61	Apr-17	1.38327	IEX	Exchange	OA consumer	TG	
62	Apr-17	0.20185	IEX	Exchange	OA consumer	TN	
63	Apr-17	0.4136	IEX	Exchange	OA consumer	MP	
64	Apr-17	16.624865	CPP/IPP/Hydro	CZ	IEX	Exchange	
65	Apr-17	2.845	CPP/IPP/Hydro	DV	IEX	Exchange	
66	Apr-17	6.224525	CPP/IPP/Hydro	ML	IEX	Exchange	
67	Apr-17	1.848925	CPP/IPP/Hydro	WB	IEX	Exchange	
68	Apr-17	54.235375	CPP/IPP/Hydro	JT	IEX	Exchange	
69	Apr-17	20.994	CPP/IPP/Hydro	OR	IEX	Exchange	
70	Apr-17	0.024	CPP/IPP/Hydro	OR	IEX	Exchange	
71	Apr-17	2.0688	CPP/IPP/Hydro	OR	IEX	Exchange	
72	Apr-17	2.0874	CPP/IPP/Hydro	JK	IEX	Exchange	
73	Apr-17	40.8384	CPP/IPP/Hydro	KW	IEX	Exchange	
74	Apr-17	2.51585	CPP/IPP/Hydro	AP	IEX	Exchange	
75	Apr-17	0.714	CPP/IPP/Hydro	KA	IEX	Exchange	
76	Apr-17	0.2955	CPP/IPP/Hydro	TG	IEX	Exchange	
77	Apr-17	12.347325	CPP/IPP/Hydro	TG	IEX	Exchange	
78	Apr-17	30.3483	CPP/IPP/Hydro	TG	IEX	Exchange	
79	Apr-17	0.5085	CPP/IPP/Hydro	TG	IEX	Exchange	

Sr.No.	Name of the Client	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	IEX		PXIL	
			Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)
1	OA consumer	<= 0.03	<= 0.07	NA	NA	

Form IV -H

Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Date of Trading : 26.04.2017

Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./KWh)
Non Solar RECs					
1	OBLIGATED ENTITY	IEX	6771	1000	≤0.04
2	OBLIGATED ENTITY	IEX	39	1000	≤0.04
3	OBLIGATED ENTITY	IEX	4	1000	≤0.04
4	OBLIGATED ENTITY	IEX	100	1000	≤0.04
5	OBLIGATED ENTITY	IEX	17	1000	≤0.04
6	OBLIGATED ENTITY	IEX	2246	1000	≤0.04
7	OBLIGATED ENTITY	PXIL	120	1000	≤0.04
8	OBLIGATED ENTITY	PXIL	0	1000	≤0.04
9	OBLIGATED ENTITY	PXIL	164	1000	≤0.04
10	OBLIGATED ENTITY	PXIL	32	1000	≤0.04
11	OBLIGATED ENTITY	PXIL	144	1000	≤0.04
12	RENEWABLE GENERATOR	IEX	3390	1000	≤0.04
13	RENEWABLE GENERATOR	IEX	2210	1000	≤0.04
14	RENEWABLE GENERATOR	IEX	116	1000	≤0.04
15	RENEWABLE GENERATOR	IEX	165	1000	≤0.04
16	RENEWABLE GENERATOR	IEX	38	1000	≤0.04
17	RENEWABLE GENERATOR	IEX	3485	1000	≤0.04
18	RENEWABLE GENERATOR	IEX	97	1000	≤0.04
19	RENEWABLE GENERATOR	IEX	188	1000	≤0.04
20	RENEWABLE GENERATOR	IEX	143	1000	≤0.04
21	RENEWABLE GENERATOR	IEX	30	1000	≤0.04
22	RENEWABLE GENERATOR	IEX	30	1000	≤0.04
23	RENEWABLE GENERATOR	IEX	490	1000	≤0.04
24	RENEWABLE GENERATOR	PXIL	814	1000	≤0.04
25	RENEWABLE GENERATOR	PXIL	837	1000	≤0.04
26	RENEWABLE GENERATOR	PXIL	530	1000	≤0.04
27	RENEWABLE GENERATOR	PXIL	23	1000	≤0.04
28	RENEWABLE GENERATOR	PXIL	45	1000	≤0.04
29	RENEWABLE GENERATOR	PXIL	34	1000	≤0.04
30	RENEWABLE GENERATOR	PXIL	7	1000	≤0.04
31	RENEWABLE GENERATOR	PXIL	7	1000	≤0.04
32	RENEWABLE GENERATOR	PXIL	118	1000	≤0.04
33	RENEWABLE GENERATOR	PXIL	40	1000	≤0.04
34	RENEWABLE GENERATOR	PXIL	9	1000	≤0.04
SOLAR REC					
1	OBLIGATED ENTITY	IEX	3384	1000	≤0.07
2	OBLIGATED ENTITY	IEX	0	1000	≤0.07
3	OBLIGATED ENTITY	IEX	1	1000	≤0.07
4	OBLIGATED ENTITY	IEX	25	1000	≤0.07
5	OBLIGATED ENTITY	IEX	6	1000	≤0.07
6	OBLIGATED ENTITY	IEX	225	1000	≤0.07
7	OBLIGATED ENTITY	PXIL	7	1000	≤0.07
8	OBLIGATED ENTITY	PXIL	65	1000	≤0.07
9	OBLIGATED ENTITY	PXIL	82	1000	≤0.07
10	OBLIGATED ENTITY	PXIL	2	1000	≤0.07
11	OBLIGATED ENTITY	PXIL	28	1000	≤0.07
12	RENEWABLE GENERATOR	IEX	866	1000	≤0.07
13	RENEWABLE GENERATOR	IEX	263	1000	≤0.07
14	RENEWABLE GENERATOR	IEX	252	1000	≤0.07
15	RENEWABLE GENERATOR	IEX	169	1000	≤0.07
16	RENEWABLE GENERATOR	IEX	210	1000	≤0.07
17	RENEWABLE GENERATOR	IEX	219	1000	≤0.07
18	RENEWABLE GENERATOR	IEX	203	1000	≤0.07
19	RENEWABLE GENERATOR	IEX	235	1000	≤0.07
20	RENEWABLE GENERATOR	IEX	211	1000	≤0.07
21	RENEWABLE GENERATOR	IEX	69	1000	≤0.07
22	RENEWABLE GENERATOR	IEX	249	1000	≤0.07
23	RENEWABLE GENERATOR	IEX	607	1000	≤0.07
24	RENEWABLE GENERATOR	IEX	203	1000	≤0.07
25	RENEWABLE GENERATOR	IEX	162	1000	≤0.07