

## Short-term Inter-State Transactions of Electricity by Trading Licensees ( RTC\*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: November 2016

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	1-Nov-16	30-Nov-16	00:00	24:00	0:43	NBVLDM	IPP	Andhra Pradesh	TSPCC	Utility	Telangana	4.603	4.633	0.03
				Total	6.03									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

**Grand Total****6.03**

Abbreviation	Name
NBVLDM	Nava Bharat Ventures Limited, Dhamavaram
TSPCC	Telangana State Power Co-ordination Committee



## Short-term Inter-State Transactions of Electricity by Trading Licensees ( Other than Peak &amp; RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: November 2016

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	1-Nov-16	2-Nov-16	00:00	24:00	0:28	DBPL	IPP	Chattisgarh	UPCL	Utility	Uttrakhand	2.54	2.57	0.03
2	3-Nov-16	3-Nov-16	00:00	24:00	7:40	DBPL	IPP	Chattisgarh	VARDY	Utility	Madhya Pradesh	2.80	2.84	0.04
				Total	2.34									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

**Grand Total****2.34**

Abbreviation	Name
DBPL	DB Power Limited
UPCL	Uttarakhand Power Corporation Limited
VARDY	Vardhman Yarns

## Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: November 2016

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	1-Nov-16	30-Nov-16	180.728	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.51*
2	1-Nov-16	30-Nov-16	168.222	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	3.51*
3	1-Nov-16	30-Nov-16	21.057	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	3.80*
4	1-Nov-16	30-Nov-16	46.72	Jindal India Thermal Power Limited	IPP	Odisha	Bihar State Power Holding Company Limited	Utility	Bihar	2.85
5	1-Nov-16	30-Nov-16	71.14	Jindal India Thermal Power Limited	IPP	Odisha	Uttarakhand Power Corporation Limited	Utility	Uttarakhand	2.57
		Total	487.87							
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
C	Cross Border Transactions									
1	1-Nov-16	30-Nov-16	0.66	Dagachu Hydro Power Project	Hydro	Bhutan	HGI Foundaries	Utility	Gujarat	2.50
2	1-Nov-16	1-Nov-16	0.23	Dagachu Hydro Power Project	Hydro	Bhutan	Calcutta Electric Supply Company	Utility	West Bengal	2.21
3	5-Nov-16	5-Nov-16	0.18	Dagachu Hydro Power Project	Hydro	Bhutan	Calcutta Electric Supply Company	Utility	West Bengal	2.49
4	6-Nov-16	6-Nov-16	0.08	Dagachu Hydro Power Project	Hydro	Bhutan	Calcutta Electric Supply Company	Utility	West Bengal	2.45
5	7-Nov-16	7-Nov-16	0.19	Dagachu Hydro Power Project	Hydro	Bhutan	Calcutta Electric Supply Company	Utility	West Bengal	2.41
6	8-Nov-16	8-Nov-16	0.18	Dagachu Hydro Power Project	Hydro	Bhutan	Calcutta Electric Supply Company	Utility	West Bengal	2.54
7	12-Nov-16	12-Nov-16	0.21	Dagachu Hydro Power Project	Hydro	Bhutan	Calcutta Electric Supply Company	Utility	West Bengal	2.44
8	13-Nov-16	13-Nov-16	0.19	Dagachu Hydro Power Project	Hydro	Bhutan	Calcutta Electric Supply Company	Utility	West Bengal	2.27
9	1-Nov-16	30-Nov-16	0.74	Dagachu Hydro Power Project	Hydro	Bhutan	Hindustan Aegis LPG Bottling Company Limited	Utility	Maharashtra	3.97
10	1-Nov-16	30-Nov-16	0.74	Dagachu Hydro Power Project	Hydro	Bhutan	Pallazio Hotels & Leisure Limited	Utility	Maharashtra	4.15
11	2-Nov-16	2-Nov-16	0.30	Dagachu Hydro Power Project	Hydro	Bhutan	Essar Steel India Limited	Utility	Gujarat	1.80
12	9-Nov-16	9-Nov-16	0.30	Dagachu Hydro Power Project	Hydro	Bhutan	Essar Steel India Limited	Utility	Gujarat	1.80
13	10-Nov-16	10-Nov-16	0.30	Dagachu Hydro Power Project	Hydro	Bhutan	Essar Steel India Limited	Utility	Gujarat	1.80
14	11-Nov-16	11-Nov-16	0.30	Dagachu Hydro Power Project	Hydro	Bhutan	Essar Steel India Limited	Utility	Gujarat	1.80
15	1-Oct-16	31-Oct-16	0.67	Dagachu Hydro Power Project	Hydro	Bhutan	West Bengal State Electricity Distribution Ltd	Utility	West bengal	2.48
16	1-Nov-16	30-Nov-16	31.57	Dagachu Hydro Power Project	Hydro	Bhutan	Uttarakhand Power Corporation Limited	Utility	Uttarakhand	2.49
		Total	36.84							

<b>Grand Total</b>	<b>524.71</b>
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Note: \*Sale Price is based on Fixed and Vairable charges , which corresponds to Declared capacity and shedule generation respectively

## Form IV-E

## Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: November 2016

Sr. No.	Total Transacted Volume (MUs)	State
Short Term transactions		
1	45.85	Maharashtra
2	58.19	Telangana
3	11.04	West Bengal
4	4.08	Gujarat
5	8.040	Uttarakhand
<b>Total</b>	<b>127.20</b>	

Long Term Transactions		

Remarks: the above data includes MUs provisionally estimated for November 2016 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to November 2016

Sr.No	Date of Delivery (DDMMYYYY)	Total Scheduled Volume (MUs) for each client	Purchased from			Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State	
1	Nov-16	0.2391	IEX	Exchange	QA consumer	HR	
2	Nov-16	0.4298	IEX	Exchange	QA consumer	TG	
3	Nov-16	4.861625	IEX	Exchange	QA consumer	AP	
4	Nov-16	0.1584	IEX	Exchange	QA consumer	HR	
5	Nov-16	0.1188	IEX	Exchange	QA consumer	HR	
6	Nov-16	0.7022	IEX	Exchange	QA consumer	UA	
7	Nov-16	1.4563	IEX	Exchange	QA consumer	HR	
8	Nov-16	0.5496	IEX	Exchange	QA consumer	HR	
9	Nov-16	1.3851	IEX	Exchange	QA consumer	AP	
10	Nov-16	0.4271	IEX	Exchange	QA consumer	TG	
11	Nov-16	3.67568	IEX	Exchange	QA consumer	TG	
12	Nov-16	1.5408	IEX	Exchange	QA consumer	TG	
13	Nov-16	0.768	IEX	Exchange	QA consumer	TG	
14	Nov-16	0.4563	IEX	Exchange	QA consumer	TG	
15	Nov-16	1.5682	IEX	Exchange	QA consumer	AP	
16	Nov-16	2.7016	IEX	Exchange	QA consumer	TG	
17	Nov-16	0.4704	IEX	Exchange	QA consumer	HR	
18	Nov-16	1.056	IEX	Exchange	QA consumer	UA	
19	Nov-16	0.3038	IEX	Exchange	QA consumer	HR	
20	Nov-16	0.747	IEX	Exchange	QA consumer	KA	
21	Nov-16	1.4061675	IEX	Exchange	QA consumer	TG	
22	Nov-16	2.2017	IEX	Exchange	QA consumer	TG	
23	Nov-16	3.177125	IEX	Exchange	QA consumer	HR	
24	Nov-16	0.4513	IEX	Exchange	QA consumer	TG	
25	Nov-16	2.2285	IEX	Exchange	QA consumer	TG	
26	Nov-16	0.372	IEX	Exchange	QA consumer	RJ	
27	Nov-16	0.0168	IEX	Exchange	QA consumer	HR	
28	Nov-16	0.3122	IEX	Exchange	QA consumer	HR	
29	Nov-16	0.658	IEX	Exchange	QA consumer	HR	
30	Nov-16	0.0702	IEX	Exchange	QA consumer	HR	
31	Nov-16	0.1601	IEX	Exchange	QA consumer	UA	
32	Nov-16	0.0867	IEX	Exchange	QA consumer	HR	
33	Nov-16	0.672	IEX	Exchange	QA consumer	HR	
34	Nov-16	0.93342	IEX	Exchange	QA consumer	TG	
35	Nov-16	0.7327	IEX	Exchange	QA consumer	HR	
36	Nov-16	0.6933	IEX	Exchange	QA consumer	AP	
37	Nov-16	1.74435	IEX	Exchange	QA consumer	HR	
38	Nov-16	0.485	IEX	Exchange	QA consumer	HR	
39	Nov-16	6.36075	IEX	Exchange	QA consumer	HR	
40	Nov-16	0.208	IEX	Exchange	QA consumer	RJ	
41	Nov-16	0.1538	IEX	Exchange	QA consumer	HR	
42	Nov-16	0.0957	IEX	Exchange	QA consumer	HR	
43	Nov-16	0.56315	IEX	Exchange	QA consumer	HR	
44	Nov-16	2.5848	IEX	Exchange	QA consumer	RJ	
45	Nov-16	1.9304	IEX	Exchange	QA consumer	UA	
46	Nov-16	0.2761	IEX	Exchange	QA consumer	RJ	
47	Nov-16	0.5145	IEX	Exchange	QA consumer	AP	
48	Nov-16	0.5147	IEX	Exchange	QA consumer	HR	
49	Nov-16	1.1235	IEX	Exchange	QA consumer	RJ	
50	Nov-16	1.0584	IEX	Exchange	QA consumer	KA	
51	Nov-16	1.1402	IEX	Exchange	QA consumer	UA	
52	Nov-16	0.2425	IEX	Exchange	QA consumer	HR	
53	Nov-16	0.72	IEX	Exchange	QA consumer	RJ	
54	Nov-16	3.888	IEX	Exchange	QA consumer	MP	
55	Nov-16	2.6712	IEX	Exchange	QA consumer	MP	
56	Nov-16	3.6208	CPP/PP/Hydro	JK	IEX	Exchange	
57	Nov-16	5.3621425	CPP/PP/Hydro	KA	IEX	Exchange	
58	Nov-16	6.0868	CPP/PP/Hydro	KA	IEX	Exchange	
59	Nov-16	13.5852	CPP/PP/Hydro	KA	IEX	Exchange	
60	Nov-16	22.07	CPP/PP/Hydro	CZ	IEX	Exchange	
61	Nov-16	16.908425	CPP/PP/Hydro	KW	IEX	Exchange	
62	Nov-16	247.7177875	CPP/PP/Hydro	JT	IEX	Exchange	
63	Nov-16	0.0351575	CPP/PP/Hydro	ML	IEX	Exchange	
64	Nov-16	0.434	CPP/PP/Hydro	KA	IEX	Exchange	
65	Nov-16	1.656	CPP/PP/Hydro	OR	IEX	Exchange	
66	Nov-16	4.5343	CPP/PP/Hydro	OR	IEX	Exchange	
67	Nov-16	21.850225	CPP/PP/Hydro	TG	IEX	Exchange	
68	Nov-16	1.726225	CPP/PP/Hydro	IT	IEX	Exchange	
69	Nov-16	6.8136	CPP/PP/Hydro	KA	IEX	Exchange	
70	Nov-16	9.816	CPP/PP/Hydro	KA	IEX	Exchange	
71	Nov-16	6.7584	CPP/PP/Hydro	TG	IEX	Exchange	
72	Nov-16	0.888	CPP/PP/Hydro	KA	IEX	Exchange	
73	Nov-16	83.23274	CPP/PP/Hydro	WB	IEX	Exchange	
74	Nov-16	5.791	CPP/PP/Hydro	KA	IEX	Exchange	
75	Nov-16	1.668	CPP/PP/Hydro	KA	IEX	Exchange	
76	Nov-16	3.0395925	CPP/PP/Hydro	KA	IEX	Exchange	



## Form IV-G

## Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Company Limited

Month: Nov-16

Sr. No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)	Purchased From		Sold To		Transaction Price	Trading Margin (Rs/kwh)
		Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name Of Seller	State	Name Of Buyer	State		
<b>A</b>	<b>Intra-Day Contracts</b>											
1												
2												
3												
<b>B</b>	<b>Day-Ahead Contingency Contracts</b>											
1												
2												
3												
<b>C</b>	<b>Daily Contracts</b>											
1												
2												
3												
<b>D</b>	<b>Weekly Contracts</b>											
1	IEX	14.11.2016	14.11.2016	18:00	23:00	0.01785	Jindal India Thermal Power Ltd	ER	IEX	Exchange	3.50	<=0.07
2	IEX	15.11.2016	15.11.2016	18:00	23:00	0.01785	Jindal India Thermal Power Ltd	ER	IEX	Exchange	3.50	<=0.07
3	IEX	16.11.2016	16.11.2016	18:00	23:00	0.01785	Jindal India Thermal Power Ltd	ER	IEX	Exchange	3.50	<=0.07
4	IEX	17.11.2016	17.11.2016	18:00	23:00	0.01785	Jindal India Thermal Power Ltd	ER	IEX	Exchange	3.50	<=0.07
5	IEX	18.11.2016	18.11.2016	18:00	23:00	0.01785	Jindal India Thermal Power Ltd	ER	IEX	Exchange	3.50	<=0.07
6	IEX	19.11.2016	19.11.2016	18:00	23:00	0.0375	Jindal India Thermal Power Ltd	ER	IEX	Exchange	3.50	<=0.07

## Form IV -H

## Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Date of Trading : 30.11.2016

Sr. No.	Name of REC Client	Client Type(Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./kWh)
<b>Non Solar RECs</b>						
1	Tata Steel Ltd	OBLIGATED ENTITY	IEX	12871	1500	≤0.04
2	Mutual Industries Ltd	OBLIGATED ENTITY	IEX	2	1500	≤0.04
3	GANESHA ECOSPHERE LIMITED	OBLIGATED ENTITY	PXIL	23	1500	≤0.04
4	Oswal Woollen Mills Limited	RENEWABLE GENERATOR	IEX	36	1500	≤0.04
5	Basant Wind Farms Private Limited 001	RENEWABLE GENERATOR	IEX	8	1500	≤0.04
6	Surajbari Windfarm Development Pvt Ltd	RENEWABLE GENERATOR	IEX	615	1500	≤0.04
7	Tata Motors Ltd.	RENEWABLE GENERATOR	IEX	183	1500	≤0.04
8	NEC Energy Pvt Ltd	RENEWABLE GENERATOR	IEX	1186	1500	≤0.04
9	Choudhary Power Projects Pvt Ltd	RENEWABLE GENERATOR	IEX	773	1500	≤0.04
10	A A Energy Limited	RENEWABLE GENERATOR	IEX	176	1500	≤0.04
11	NEC ENERGY PVT LTD	RENEWABLE GENERATOR	PXIL	1284	1500	≤0.04
12	SURAJBARI WINDFARM DEVELOPMENT PRIVATE LIM	RENEWABLE GENERATOR	PXIL	666	1500	≤0.04
13	Choudhary Power Projects Pvt Ltd	RENEWABLE GENERATOR	PXIL	837	1500	≤0.04
14	TATA MOTORS LIMITED	RENEWABLE GENERATOR	PXIL	196	1500	≤0.04
15	A A ENERGY LIMITED 001	RENEWABLE GENERATOR	PXIL	191	1500	≤0.04
16	Basant Windfarms Private Limited	RENEWABLE GENERATOR	PXIL	8	1500	≤0.04

**SOLAR REC**

1	Tata Steel Ltd	OBLIGATED ENTITY	IEX	6436	3500	≤0.07
2	GANESHA ECOSPHERE LIMITED	OBLIGATED ENTITY	PXIL	1	3500	≤0.07
3	Tata Motor LTD	OBLIGATED ENTITY	PXIL	75	3500	≤0.07
4	Oswal Woollen Mills Limited	RENEWABLE GENERATOR	IEX	206	3500	≤0.07
5	Amirthaa Green Infra Private Limited	RENEWABLE GENERATOR	IEX	27	3500	≤0.07
6	Sathy Silks Private Limited	RENEWABLE GENERATOR	IEX	98	3500	≤0.07
7	Gajaananda Jewellery Mart India Pvt Ltd	RENEWABLE GENERATOR	IEX	46	3500	≤0.07
8	The KTM Jewellery Limited	RENEWABLE GENERATOR	IEX	34	3500	≤0.07
9	Nachas Wind Energy Private Limited	RENEWABLE GENERATOR	IEX	38	3500	≤0.07
10	SCM International Impex P Ltd	RENEWABLE GENERATOR	IEX	45	3500	≤0.07
11	Space Textiles Private Limited	RENEWABLE GENERATOR	IEX	42	3500	≤0.07
12	Karur Sree Rama Trading Pvt. Ltd	RENEWABLE GENERATOR	IEX	8	3500	≤0.07
13	Asian Fabricx Pvt. Ltd.	RENEWABLE GENERATOR	IEX	139	3500	≤0.07
14	Athavan Solar Projects	RENEWABLE GENERATOR	IEX	40	3500	≤0.07
15	Sathy Silks Private Limited	RENEWABLE GENERATOR	PXIL	83	3500	≤0.07
16	Gajaananda Jewellery Mart India Private Limited	RENEWABLE GENERATOR	PXIL	39	3500	≤0.07
17	SCM International Impex Pvt Ltd	RENEWABLE GENERATOR	PXIL	38	3500	≤0.07
18	The KTM Jewellery Limited	RENEWABLE GENERATOR	PXIL	29	3500	≤0.07
19	Athavan Solar Projects	RENEWABLE GENERATOR	PXIL	34	3500	≤0.07
20	Asian Fabricx Private Limited	RENEWABLE GENERATOR	PXIL	118	3500	≤0.07
21	Space Textiles Private Limited	RENEWABLE GENERATOR	PXIL	36	3500	≤0.07
22	Nachas Wind Energy Private Limited	RENEWABLE GENERATOR	PXIL	32	3500	≤0.07
23	Karur Sree Rama Trading Private Limited	RENEWABLE GENERATOR	PXIL	7	3500	≤0.07
24	Amirthaa Green Infra Private Limited	RENEWABLE GENERATOR	PXIL	23	3500	≤0.07
<b>Total</b>				<b>26729</b>		