

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: January 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	1-Jan-17	31-Jan-17	00:00	24:00	4.97	NBVLDM	IPP	Andhra Pradesh	TSPCC	Utility	Telangana	4.603	4.633	0.03
2	3-Jan-17	15-Jan-17	00:00	24:00	0.80	DBPL	IPP	Chattisgarh	OTPC (APDCL)	Utility	Tripura (Assam)	3.39	3.46	0.07
3	3-Jan-17	3-Jan-17	00:00	24:00	0.13	JPL	IPP	Chattisgarh	OTPC (APDCL)	Utility	Tripura (Assam)	3.39	3.46	0.07
				Total	5.90									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

Grand Total

5.90

Abbreviation	Name
NBVLDM	Nava Bharat Ventures Limited, Dhamavaram
TSPCC	Telangana State Power Co-ordination Committee
DBPL	DB Power Limited
JPL	Jindal Power Limited
OTPC (APDCL)	ONGC Tripura (Assam Power Distribution Company Limited)

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: January 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1														
2														
				Total	0.00									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														
Grand Total					0.00									

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: January 2017

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	1-Jan-17	31-Jan-17	192.008	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.36*
2	1-Jan-17	31-Jan-17	177.692	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	3.36*
3	1-Jan-17	31-Jan-17	51.254	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	4.04*
4	27-Jan-17	27-Jan-17	0.25	Jindal India Thermal Power Limited	IPP	Odisha	Calcutta Electricity Supply Company	Utility	West bengal	2.62
4	1-Jan-17	31-Jan-17	9.13	Jindal India Thermal Power Limited	IPP	Odisha	Bihar State Power Holding Company Limited	Utility	Bihar	2.90
5	1-Jan-17	31-Jan-17	81.25	Jindal India Thermal Power Limited	IPP	Odisha	Uttarakhand Power Corporation Limited	Utility	Uttarakhand	2.67
6	1-Jan-17	20-Jan-17	6.02	Jindal India Thermal Power Limited	IPP	Odisha	ONGC Tripura (APDCL)	Utility	Tripura (Assam)	3.46
7	1-Jan-17	15-Jan-17	3.77	Tata Power Haldia	IPP	West Bengal	ONGC Tripura (APDCL)	Utility	Tripura (Assam)	3.46
8	4-Jan-17	31-Jan-17	19.76	Tata Power Haldia	IPP	West Bengal	Tata Power Company Limited	Utility	Maharashtra	2.68
		Total	541.13							
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
C	Cross Border Transactions									
1	1-Jan-17	31-Jan-17	3.12	Dagachu Hydro Power Project	Hydro	Bhutan	FILATEX INDIA LIMITED	Utility	Gujarat	2.26
2	1-Jan-17	31-Jan-17	1.88	Dagachu Hydro Power Project	Hydro	Bhutan	Haldyn Glass Limited	Utility	Gujarat	2.26
3	1-Jan-17	20-Jan-17	2.66	Dagachu Hydro Power Project	Hydro	Bhutan	ONGC Tripura (APDCL)	Utility	Tripura (Assam)	3.46
4	1-Jan-17	31-Jan-17	0.76	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (RI)	Utility	Maharashtra	3.80
5	1-Jan-17	31-Jan-17	0.90	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-1)	Utility	Maharashtra	3.80
6	1-Jan-17	31-Jan-17	0.83	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-2)	Utility	Maharashtra	3.80
7	1-Jan-17	31-Jan-17	0.97	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-3)	Utility	Maharashtra	3.80
8	1-Jan-17	31-Jan-17	0.97	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-4)	Utility	Maharashtra	3.80
9	1-Jan-17	31-Jan-17	0.77	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-5)	Utility	Maharashtra	3.80
10	1-Jan-17	31-Jan-17	0.77	Dagachu Hydro Power Project	Hydro	Bhutan	Hindustan Aegis LPG. Bottling Co.Ltd.	Utility	Maharashtra	3.85
11	1-Jan-17	31-Jan-17	0.77	Dagachu Hydro Power Project	Hydro	Bhutan	Pallazio Hotels & Leisure Limited	Utility	Maharashtra	4.15
12	1-Jan-17	31-Jan-17	1.92	Dagachu Hydro Power Project	Hydro	Bhutan	SINTEX INDUSTRIES LIMITED	Utility	Gujarat	2.36
13	1-Jan-17	31-Jan-17	2.08	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, BKC	Utility	Maharashtra	4.00
14	1-Jan-17	31-Jan-17	1.32	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, Andheri	Utility	Maharashtra	4.00
		Total	19.72							
		Grand Total	560.85							

Note: *Sale Price is based on Fixed and Variable charges, which corresponds to Declared capacity and shedule generation respectively

Form IV-E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: January 2017

Sr. No.	Total Transacted Volume (MUs)	State
Short Term transactions		
1	37.27	Maharashtra
2	12.44	Telangana
3	22.32	West Bengal
Total	72.03	

Sr. No.	Total Transacted Volume (MUs)	State
Long Term Transactions		
1	35.38	Telangana
2	1.41	West Bengal
3	0.82	Gujarat
4	4.700	Uttarakhand
Total	42.31	

Remarks: the above data includes MUs provisionally estimated for January 2017 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to January 2017

Large Transactions of Electricity by Trading Licensees									
Month:		Name of the Trading Licensee:		Trading Company Limited					
Month:		Jan-17							
Sr.No	Date of Delivery (DDMMYYYY)	Total Scheduled Volume (MUs) for each client	Purchased from			Sold to			
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State			
1	Jan-17	0.0768	IEX	Exchange	QA consumer	HR			
2	Jan-17	1.50675	Exchange	Exchange	QA consumer	AP			
3	Jan-17	7.551245	IEX	Exchange	QA consumer	AP			
4	Jan-17	2.592485	IEX	Exchange	QA consumer	OR			
5	Jan-17	0.1089	IEX	Exchange	QA consumer	HR			
6	Jan-17	0.0444	IEX	Exchange	QA consumer	HR			
7	Jan-17	0.8472	Exchange	Exchange	QA consumer	UA			
8	Jan-17	0.01425	IEX	Exchange	QA consumer	HR			
9	Jan-17	1.237225	IEX	Exchange	QA consumer	HR			
10	Jan-17	0.8592	IEX	Exchange	QA consumer	HR			
11	Jan-17	1.7144	IEX	Exchange	QA consumer	AP			
12	Jan-17	0.5933	IEX	Exchange	QA consumer	TG			
13	Jan-17	3.627375	IEX	Exchange	QA consumer	TG			
14	Jan-17	1.098	IEX	Exchange	QA consumer	TG			
15	Jan-17	0.8289	IEX	Exchange	QA consumer	TG			
16	Jan-17	0.568	IEX	Exchange	QA consumer	TG			
17	Jan-17	1.7912	IEX	Exchange	QA consumer	TG			
18	Jan-17	0.2724	IEX	Exchange	QA consumer	HR			
19	Jan-17	0.0492	IEX	Exchange	QA consumer	HR			
20	Jan-17	1.107	IEX	Exchange	QA consumer	HR			
21	Jan-17	0.1518	IEX	Exchange	QA consumer	UA			
22	Jan-17	0.7614	IEX	Exchange	QA consumer	KA			
23	Jan-17	1.588475	Exchange	Exchange	QA consumer	TG			
24	Jan-17	2.303875	IEX	Exchange	QA consumer	TG			
25	Jan-17	3.4549	Exchange	Exchange	QA consumer	HR			
26	Jan-17	0.4283	IEX	Exchange	QA consumer	HR			
27	Jan-17	4.124	IEX	Exchange	QA consumer	TG			
28	Jan-17	3.4097	Exchange	Exchange	QA consumer	RJ			
29	Jan-17	0.056	IEX	Exchange	QA consumer	HR			
30	Jan-17	0.275	IEX	Exchange	QA consumer	HR			
31	Jan-17	0.465	IEX	Exchange	QA consumer	HR			
32	Jan-17	0.0624	IEX	Exchange	QA consumer	HR			
33	Jan-17	0.2916	IEX	Exchange	QA consumer	UA			
34	Jan-17	0.189	IEX	Exchange	QA consumer	HR			
35	Jan-17	0.0918	IEX	Exchange	QA consumer	HR			
36	Jan-17	0.6384	Exchange	Exchange	QA consumer	HR			
37	Jan-17	1.58635	IEX	Exchange	QA consumer	HR			
38	Jan-17	0.208	IEX	Exchange	QA consumer	UA			
39	Jan-17	0.18437	IEX	Exchange	QA consumer	HR			
40	Jan-17	0.5564	IEX	Exchange	QA consumer	HR			
41	Jan-17	1.3169	Exchange	Exchange	QA consumer	OR			
42	Jan-17	5.78664	IEX	Exchange	QA consumer	HR			
43	Jan-17	0.1256	IEX	Exchange	QA consumer	RJ			
44	Jan-17	0.1816	Exchange	Exchange	QA consumer	HR			
45	Jan-17	0.0629	IEX	Exchange	QA consumer	HR			
46	Jan-17	0.314	IEX	Exchange	QA consumer	HR			
47	Jan-17	2.6988	CPP/IPP/Hydro	Exchange	QA consumer	AP			
48	Jan-17	0.11055	IEX	Exchange	QA consumer	HR			
49	Jan-17	1.987265	IEX	Exchange	QA consumer	OR			
50	Jan-17	1.7603125	IEX	Exchange	QA consumer	OR			
51	Jan-17	0.2307	IEX	Exchange	QA consumer	HR			
52	Jan-17	2.4936	Exchange	Exchange	QA consumer	RJ			
53	Jan-17	2.2496	Exchange	Exchange	QA consumer	RJ			
54	Jan-17	1.427255	IEX	Exchange	QA consumer	OR			
55	Jan-17	0.0931	IEX	Exchange	QA consumer	KA			
56	Jan-17	0.6707	IEX	Exchange	QA consumer	UA			
57	Jan-17	0.1335	Exchange	Exchange	QA consumer	TN			
58	Jan-17	0.3712	IEX	Exchange	QA consumer	HR			
59	Jan-17	1.9928	Exchange	Exchange	QA consumer	KA			
60	Jan-17	0.5045	Exchange	Exchange	QA consumer	UA			
61	Jan-17	0.2528	IEX	Exchange	QA consumer	HR			
62	Jan-17	0.5664	IEX	Exchange	QA consumer	AP			
63	Jan-17	0.216	IEX	Exchange	QA consumer	UA			
64	Jan-17	0.972	IEX	Exchange	QA consumer	RJ			
65	Jan-17	3.0504	IEX	Exchange	QA consumer	MP			
66	Jan-17	2.721625	IEX	Exchange	QA consumer	OR			
67	Jan-17	5.2492	IEX	Exchange	QA consumer	OR			
68	Jan-17	0.1274	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
69	Jan-17	10.317	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
70	Jan-17	12.559825	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
71	Jan-17	66.1862275	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
72	Jan-17	5.929255	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
73	Jan-17	1.5936	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
74	Jan-17	7.5852	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
75	Jan-17	35.45675	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
76	Jan-17	2.98085	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
77	Jan-17	1.525375	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
78	Jan-17	0.324	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
79	Jan-17	2.6568	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
80	Jan-17	0.616	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
81	Jan-17	1.566	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
82	Jan-17	4.73445	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
83	Jan-17	0.06	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
84	Jan-17	9.598	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			
85	Jan-17	1.3764	CPP/IPP/Hydro	Exchange	QA consumer	Exchange			

Form IV -H

Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Date of Trading : 25.01.2017

Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./KWh)
Non Solar RECs					
1	OBLIGATED ENTITY	IEX	1800	1500	≤0.04
2	OBLIGATED ENTITY	IEX	20	1500	≤0.04
3	OBLIGATED ENTITY	PXIL	10	1500	≤0.04
4	RENEWABLE GENERATOR	IEX	345	1500	≤0.04
5	RENEWABLE GENERATOR	IEX	68	1500	≤0.04
6	RENEWABLE GENERATOR	IEX	353	1500	≤0.04
7	RENEWABLE GENERATOR	IEX	2465	1500	≤0.04
8	RENEWABLE GENERATOR	IEX	11623	1500	≤0.04
9	RENEWABLE GENERATOR	IEX	7575	1500	≤0.04
10	RENEWABLE GENERATOR	IEX	439	1500	≤0.04
11	RENEWABLE GENERATOR	IEX	646	1500	≤0.04
12	RENEWABLE GENERATOR	IEX	491	1500	≤0.04
13	RENEWABLE GENERATOR	IEX	103	1500	≤0.04
14	RENEWABLE GENERATOR	IEX	104	1500	≤0.04
15	RENEWABLE GENERATOR	IEX	6027	1500	≤0.04
16	RENEWABLE GENERATOR	PXIL	2102	1500	≤0.04
17	RENEWABLE GENERATOR	PXIL	1090	1500	≤0.04
18	RENEWABLE GENERATOR	PXIL	1370	1500	≤0.04
19	RENEWABLE GENERATOR	PXIL	79	1500	≤0.04
20	RENEWABLE GENERATOR	PXIL	117	1500	≤0.04
21	RENEWABLE GENERATOR	PXIL	89	1500	≤0.04
22	RENEWABLE GENERATOR	PXIL	19	1500	≤0.04
23	RENEWABLE GENERATOR	PXIL	19	1500	≤0.04
24	RENEWABLE GENERATOR	PXIL	62	1500	≤0.04
25	RENEWABLE GENERATOR	PXIL	12	1500	≤0.04

SOLAR REC

1	OBLIGATED ENTITY	IEX	40	3500	≤0.07
2	OBLIGATED ENTITY	PXIL	1	3500	≤0.07
3	RENEWABLE GENERATOR	IEX	121	3500	≤0.07
4	RENEWABLE GENERATOR	IEX	36	3500	≤0.07
5	RENEWABLE GENERATOR	IEX	20	3500	≤0.07
6	RENEWABLE GENERATOR	IEX	47	3500	≤0.07
7	RENEWABLE GENERATOR	IEX	59	3500	≤0.07
8	RENEWABLE GENERATOR	IEX	65	3500	≤0.07
9	RENEWABLE GENERATOR	IEX	71	3500	≤0.07
10	RENEWABLE GENERATOR	IEX	56	3500	≤0.07
11	RENEWABLE GENERATOR	IEX	70	3500	≤0.07
12	RENEWABLE GENERATOR	IEX	65	3500	≤0.07
13	RENEWABLE GENERATOR	IEX	380	3500	≤0.07
14	RENEWABLE GENERATOR	IEX	46	3500	≤0.07
15	RENEWABLE GENERATOR	IEX	76	3500	≤0.07
16	RENEWABLE GENERATOR	IEX	77	3500	≤0.07
17	RENEWABLE GENERATOR	PXIL	19	3500	≤0.07
18	RENEWABLE GENERATOR	PXIL	19	3500	≤0.07
19	RENEWABLE GENERATOR	PXIL	17	3500	≤0.07
20	RENEWABLE GENERATOR	PXIL	16	3500	≤0.07
21	RENEWABLE GENERATOR	PXIL	15	3500	≤0.07
22	RENEWABLE GENERATOR	PXIL	30	3500	≤0.07
23	RENEWABLE GENERATOR	PXIL	16	3500	≤0.07
24	RENEWABLE GENERATOR	PXIL	14	3500	≤0.07
25	RENEWABLE GENERATOR	PXIL	18	3500	≤0.07
26	RENEWABLE GENERATOR	PXIL	5	3500	≤0.07
27	RENEWABLE GENERATOR	PXIL	12	3500	≤0.07
28	RENEWABLE GENERATOR	PXIL	12	3500	≤0.07
29	RENEWABLE GENERATOR	PXIL	9	3500	≤0.07