

## Short-term Inter-State Transactions of Electricity by Trading Licensees ( RTC\*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: December 2016

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	1-Dec-16	31-Dec-16	00:00	24:00	4.73	NBVLDM	IPP	Andhra Pradesh	TSPCC	Utility	Telangana	4.603	4.633	0.03
				Total	4.73									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

**Grand Total****4.73**

Abbreviation	Name
NBVLDM	Nava Bharat Ventures Limited, Dhamavaram
TSPCC	Telangana State Power Co-ordination Committee



## Short-term Inter-State Transactions of Electricity by Trading Licensees ( Other than Peak &amp; RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: December 2016

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1														
2														
				Total	0.00									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

**Grand Total****0.00**

## Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: December 2016

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	1-Dec-16	31-Dec-16	194.6	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.36*
2	1-Dec-16	31-Dec-16	184.103	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	3.36*
3	1-Dec-16	31-Dec-16	54.627	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	3.95*
4	1-Dec-16	31-Dec-16	31.06	Jindal India Thermal Power Limited	IPP	Odisha	Brihanmumbai Electric Supply & Transport	Utility	Mumbai	3.11
4	1-Dec-16	31-Dec-16	27.42	Jindal India Thermal Power Limited	IPP	Odisha	Bihar State Power Holding Company Limited	Utility	Bihar	2.90
5	1-Dec-16	31-Dec-16	100.95	Jindal India Thermal Power Limited	IPP	Odisha	Uttarakhand Power Corporation Limited	Utility	Uttarakhand	2.58
		Total	592.76							
B	Inter State Trading Transactions through Swapping or Banking Arrangement									
C	Cross Border Transactions									
1	1-Dec-16	31-Dec-16	0.71	Dagachu Hydro Power Project	Hydro	Bhutan	HGI Foundaries	Utility	Gujarat	2.50
2	9-Dec-16	31-Dec-16	10.90	Dagachu Hydro Power Project	Hydro	Bhutan	ONGC, Tripura (APDCL)	Utility	Tripura (Assam)	3.46
3	1-Dec-16	31-Dec-16	4.96	Dagachu Hydro Power Project	Hydro	Bhutan	Nahar Spinning Mills Limited	Utility	Madhya Pradesh	1.90
4	1-Dec-16	31-Dec-16	0.77	Dagachu Hydro Power Project	Hydro	Bhutan	Hindustan Aegis LPG Bottling Company Limited	Utility	Maharashtra	3.97
5	1-Dec-16	31-Dec-16	0.77	Dagachu Hydro Power Project	Hydro	Bhutan	Pallazio Hotels & Leisure Limited	Utility	Maharashtra	4.15
6	1-Dec-16	5-Dec-16	0.11	Dagachu Hydro Power Project	Hydro	Bhutan	West Bengal State Electricity Distribution Ltd	Utility	West bengal	2.57
7	1-Dec-16	31-Dec-16	9.89	Dagachu Hydro Power Project	Hydro	Bhutan	Uttarakhand Power Corporation Limited	Utility	Uttarakhand	2.49
		Total	28.11							

<b>Grand Total</b>	<b>620.87</b>
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Note: \*Sale Price is based on Fixed and Variable charges, which corresponds to Declared capacity and schedule generation respectively

## Form IV-E

## Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: December 2016

Sr. No.	Total Transacted Volume (MUs)	State
<b>Short Term transactions</b>		
1	44.97	Maharashtra
2	14.41	Telangana
<b>Total</b>	<b>59.38</b>	

Sr. No.	Total Transacted Volume (MUs)	State
<b>Long Term Transactions</b>		
1	41.15	Telangana
2	30.03	West Bengal
3	1.30	Gujarat
4	5.770	Uttarakhand
<b>Total</b>	<b>78.25</b>	

Remarks: the above data includes MUs provisionally estimated for December 2016 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to December 2016

Month:  Name of the Trading Licensee: 

Sr.No	Date of Delivery (DDMM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from			Sold to		
			Name of Seller / Name of PX	State	Name of Buyer / Name of PX	State		
1	Dec-16	0.1994	IEX	Exchange	OA consumer	HR		
2	Dec-16	0.60025	IEX	Exchange	OA consumer	AP		
3	Dec-16	8.551145	IEX	Exchange	OA consumer	AP		
4	Dec-16	0.2178	IEX	Exchange	OA consumer	HR		
5	Dec-16	0.12	IEX	Exchange	OA consumer	HR		
6	Dec-16	1.0206	IEX	Exchange	OA consumer	UA		
7	Dec-16	1.3343625	IEX	Exchange	OA consumer	HR		
8	Dec-16	0.7567	IEX	Exchange	OA consumer	HR		
9	Dec-16	1.7379	IEX	Exchange	OA consumer	AP		
10	Dec-16	0.5748	IEX	Exchange	OA consumer	TG		
11	Dec-16	3.9083425	IEX	Exchange	OA consumer	TG		
12	Dec-16	1.5484	IEX	Exchange	OA consumer	TG		
13	Dec-16	0.9577	IEX	Exchange	OA consumer	TG		
14	Dec-16	0.529	IEX	Exchange	OA consumer	TG		
15	Dec-16	2.1048	IEX	Exchange	OA consumer	AP		
16	Dec-16	3.1035	IEX	Exchange	OA consumer	TG		
17	Dec-16	0.3144	IEX	Exchange	OA consumer	HR		
18	Dec-16	1.228	IEX	Exchange	OA consumer	HR		
19	Dec-16	0.2244	IEX	Exchange	OA consumer	UA		
20	Dec-16	0.7524	IEX	Exchange	OA consumer	KA		
21	Dec-16	1.67035	IEX	Exchange	OA consumer	TG		
22	Dec-16	2.43528	IEX	Exchange	OA consumer	TG		
23	Dec-16	3.351575	IEX	Exchange	OA consumer	HR		
24	Dec-16	0.4161	IEX	Exchange	OA consumer	TG		
25	Dec-16	2.9335	IEX	Exchange	OA consumer	TG		
26	Dec-16	1.4924	IEX	Exchange	OA consumer	RJ		
27	Dec-16	0.403	IEX	Exchange	OA consumer	HR		
28	Dec-16	0.575	IEX	Exchange	OA consumer	HR		
29	Dec-16	0.0726	IEX	Exchange	OA consumer	HR		
30	Dec-16	0.244	IEX	Exchange	OA consumer	UA		
31	Dec-16	0.159	IEX	Exchange	OA consumer	HR		
32	Dec-16	0.102	IEX	Exchange	OA consumer	HR		
33	Dec-16	0.5616	IEX	Exchange	OA consumer	HR		
34	Dec-16	0.00883	IEX	Exchange	OA consumer	TG		
35	Dec-16	0.24	IEX	Exchange	OA consumer	HR		
36	Dec-16	1.1407	IEX	Exchange	OA consumer	AP		
37	Dec-16	0.942675	IEX	Exchange	OA consumer	HR		
38	Dec-16	0.056	IEX	Exchange	OA consumer	HR		
39	Dec-16	0.4279825	IEX	Exchange	OA consumer	HR		
40	Dec-16	0.6202	IEX	Exchange	OA consumer	OR		
41	Dec-16	5.6129725	IEX	Exchange	OA consumer	HR		
42	Dec-16	0.1528	IEX	Exchange	OA consumer	RJ		
43	Dec-16	0.1389	IEX	Exchange	OA consumer	HR		
44	Dec-16	0.1157	IEX	Exchange	OA consumer	HR		
45	Dec-16	0.53575	IEX	Exchange	OA consumer	HR		
46	Dec-16	0.2792	IEX	Exchange	OA consumer	AP		
47	Dec-16	0.0114	IEX	Exchange	OA consumer	HR		
48	Dec-16	1.300555	IEX	Exchange	OA consumer	OR		
49	Dec-16	0.366325	IEX	Exchange	OA consumer	OR		
50	Dec-16	0.2077	IEX	Exchange	OA consumer	KA		
51	Dec-16	2.4905	IEX	Exchange	OA consumer	RJ		
52	Dec-16	2.1312	IEX	Exchange	OA consumer	RJ		
53	Dec-16	1.0227275	IEX	Exchange	OA consumer	OR		
54	Dec-16	0.4095	IEX	Exchange	OA consumer	UA		
55	Dec-16	0.643	IEX	Exchange	OA consumer	AP		
56	Dec-16	0.2055	IEX	Exchange	OA consumer	TN		
57	Dec-16	0.4118	IEX	Exchange	OA consumer	HR		
58	Dec-16	0.20085	IEX	Exchange	OA consumer	RJ		
59	Dec-16	1.0152	IEX	Exchange	OA consumer	KA		
60	Dec-16	0.5263425	IEX	Exchange	OA consumer	KA		
61	Dec-16	0.9546	IEX	Exchange	OA consumer	UA		
62	Dec-16	0.2756	IEX	Exchange	OA consumer	HR		
63	Dec-16	1.788	IEX	Exchange	OA consumer	AP		
64	Dec-16	0.027	IEX	Exchange	OA consumer	AP		
65	Dec-16	0.576	IEX	Exchange	OA consumer	MP		
66	Dec-16	3.3288	IEX	Exchange	OA consumer	RJ		
67	Dec-16	1.1058	IEX	Exchange	OA consumer	OR		
68	Dec-16	5.8232	CPP/PPP/Hydro	JK	IEX	Exchange		
69	Dec-16	5.89315	CPP/PPP/Hydro	KA	IEX	Exchange		
70	Dec-16	5.4052	CPP/PPP/Hydro	KA	IEX	Exchange		
71	Dec-16	11.5536	CPP/PPP/Hydro	KA	IEX	Exchange		
72	Dec-16	13.70404	CPP/PPP/Hydro	CZ	IEX	Exchange		
73	Dec-16	13.648825	CPP/PPP/Hydro	KW	IEX	Exchange		
74	Dec-16	71.93685	CPP/PPP/Hydro	JT	Exchange	Exchange		
75	Dec-16	0.049025	CPP/PPP/Hydro	ML	IEX	Exchange		
76	Dec-16	0.3188	CPP/PPP/Hydro	KA	IEX	Exchange		
77	Dec-16	1.2792	CPP/PPP/Hydro	OR	IEX	Exchange		
78	Dec-16	25.089	CPP/PPP/Hydro	TG	IEX	Exchange		

79	Dec-16	2.608425	CPP/IPP/Hydro	AP	IEX	Exchange
80	Dec-16	1.336925	CPP/IPP/Hydro	TG	IEX	Exchange
81	Dec-16	0.672	CPP/IPP/Hydro	KA	IEX	Exchange
82	Dec-16	9.868	CPP/IPP/Hydro	KA	IEX	Exchange
83	Dec-16	3.8877	CPP/IPP/Hydro	TG	IEX	Exchange
84	Dec-16	0.744	CPP/IPP/Hydro	KA	IEX	Exchange
85	Dec-16	0.048	CPP/IPP/Hydro	OV	IEX	Exchange
86	Dec-16	18.952995	CPP/IPP/Hydro	WB	IEX	Exchange
87	Dec-16	0.1032	CPP/IPP/Hydro	OR	IEX	Exchange
88	Dec-16	14.657125	CPP/IPP/Hydro	KA	IEX	Exchange
89	Dec-16	3.918	CPP/IPP/Hydro	KA	IEX	Exchange
90	Dec-16	2.2254825	CPP/IPP/Hydro	KA	IEX	Exchange

Sr.No.	Name of the Client	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	IEX		PXIL	
			Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)
1	OA consumer	<= 0.03	<= 0.07	NA	NA	
2	OA consumer	<= 0.03	<= 0.07	NA	NA	
3	OA consumer	<= 0.03	<= 0.07	NA	NA	
4	OA consumer	<= 0.03	<= 0.07	NA	NA	
5	OA consumer	<= 0.03	<= 0.07	NA	NA	
6	OA consumer	<= 0.03	<= 0.07	NA	NA	
7	OA consumer	<= 0.03	<= 0.07	NA	NA	
8	OA consumer	<= 0.03	<= 0.07	NA	NA	
9	OA consumer	<= 0.03	<= 0.07	NA	NA	
10	OA consumer	<= 0.03	<= 0.07	NA	NA	
11	OA consumer	<= 0.03	<= 0.07	NA	NA	
12	OA consumer	<= 0.03	<= 0.07	NA	NA	
13	OA consumer	<= 0.03	<= 0.07	NA	NA	
14	OA consumer	<= 0.03	<= 0.07	NA	NA	
15	OA consumer	<= 0.03	<= 0.07	NA	NA	
16	OA consumer	<= 0.03	<= 0.07	NA	NA	
17	OA consumer	<= 0.03	<= 0.07	NA	NA	
18	OA consumer	<= 0.03	<= 0.07	NA	NA	
19	OA consumer	<= 0.03	<= 0.07	NA	NA	
20	OA consumer	<= 0.03	<= 0.07	NA	NA	
21	OA consumer	<= 0.03	<= 0.07	NA	NA	
22	OA consumer	<= 0.03	<= 0.07	NA	NA	
23	OA consumer	<= 0.03	<= 0.07	NA	NA	
24	OA consumer	<= 0.03	<= 0.07	NA	NA	
25	OA consumer	<= 0.03	<= 0.07	NA	NA	
26	OA consumer	<= 0.03	<= 0.07	NA	NA	
27	OA consumer	<= 0.03	<= 0.07	NA	NA	
28	OA consumer	<= 0.03	<= 0.07	NA	NA	
29	OA consumer	<= 0.03	<= 0.07	NA	NA	
30	OA consumer	<= 0.03	<= 0.07	NA	NA	
31	OA consumer	<= 0.03	<= 0.07	NA	NA	
32	OA consumer	<= 0.03	<= 0.07	NA	NA	
33	OA consumer	<= 0.03	<= 0.07	NA	NA	
34	OA consumer	<= 0.03	<= 0.07	NA	NA	
35	OA consumer	<= 0.03	<= 0.07	NA	NA	
36	OA consumer	<= 0.03	<= 0.07	NA	NA	
37	OA consumer	<= 0.03	<= 0.07	NA	NA	
38	OA consumer	<= 0.03	<= 0.07	NA	NA	
39	OA consumer	<= 0.03	<= 0.07	NA	NA	
40	OA consumer	<= 0.03	<= 0.07	NA	NA	
41	OA consumer	<= 0.03	<= 0.07	NA	NA	
42	OA consumer	<= 0.03	<= 0.07	NA	NA	
43	OA consumer	<= 0.03	<= 0.07	NA	NA	
44	OA consumer	<= 0.03	<= 0.07	NA	NA	
45	OA consumer	<= 0.03	<= 0.07	NA	NA	
46	OA consumer	<= 0.03	<= 0.07	NA	NA	
47	OA consumer	<= 0.03	<= 0.07	NA	NA	
48	OA consumer	<= 0.03	<= 0.07	NA	NA	
49	OA consumer	<= 0.03	<= 0.07	NA	NA	
50	OA consumer	<= 0.03	<= 0.07	NA	NA	
51	OA consumer	<= 0.03	<= 0.07	NA	NA	
52	OA consumer	<= 0.03	<= 0.07	NA	NA	
53	OA consumer	<= 0.03	<= 0.07	NA	NA	
54	OA consumer	<= 0.03	<= 0.07	NA	NA	
55	OA consumer	<= 0.03	<= 0.07	NA	NA	
56	OA consumer	<= 0.03	<= 0.07	NA	NA	
57	OA consumer	<= 0.03	<= 0.07	NA	NA	
58	OA consumer	<= 0.03	<= 0.07	NA	NA	
59	OA consumer	<= 0.03	<= 0.07	NA	NA	
60	OA consumer	<= 0.03	<= 0.07	NA	NA	
61	OA consumer	<= 0.03	<= 0.07	NA	NA	
62	OA consumer	<= 0.03	<= 0.07	NA	NA	
63	OA consumer	<= 0.03	<= 0.07	NA	NA	
64	OA consumer	<= 0.03	<= 0.07	NA	NA	
65	OA consumer	<= 0.03	<= 0.07	NA	NA	
66	OA consumer	<= 0.03	<= 0.07	NA	NA	
67	OA consumer	<= 0.03	<= 0.07	NA	NA	
68	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
69	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
70	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
71	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
72	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
73	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
74	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
75	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
76	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
77	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
78	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
79	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
80	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
81	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
82	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
83	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
84	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
85	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
86	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	
87	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA	

88	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
89	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA
90	CPP/IPP/Hydro	<= 0.03	<= 0.07	NA	NA





## Form IV -H

## Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Date of Trading : 28.12.2016

Sr. No.	Name of REC Client	Client Type(Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./KWh)
<b>Non Solar RECs</b>						
1	Tata Steel Ltd	OBLIGATED ENTITY	IEX	1,473	1500	≤0.04
2	T S ALLOYS LTD	OBLIGATED ENTITY	PXIL	2421	1500	≤0.04
3	GANESHA ECOSPHERE LIMITED	OBLIGATED ENTITY	PXIL	17	1500	≤0.04
4	NEC ENERGY PVT LIMITED	RENEWABLE GENERATOR	PXIL	3543	1500	≤0.04
5	Suraj Bari Wind farms limited	RENEWABLE GENERATOR	PXIL	1837	1500	≤0.04
6	TML-1	RENEWABLE GENERATOR	PXIL	543	1500	≤0.04
7	AA Energy Limited	RENEWABLE GENERATOR	PXIL	526	1500	≤0.04
8	Choudhary Power Projects	RENEWABLE GENERATOR	PXIL	2309	1500	≤0.04
9	Basant Windfarms Private Limited	RENEWABLE GENERATOR	PXIL	22	1500	≤0.04

**SOLAR REC**

1	Tata Steel Ltd	OBLIGATED ENTITY	IEX	736	3500	≤0.07
2	T S ALLOYS LTD	OBLIGATED ENTITY	PXIL	1211	3500	≤0.07
3	Oswal Woollen Mills Limited	RENEWABLE GENERATOR	IEX	384	3500	≤0.07
4	Amirthaa Green Infra Private Limited	RENEWABLE GENERATOR	IEX	44	3500	≤0.07
5	Sathy Silks Private Limited	RENEWABLE GENERATOR	IEX	146	3500	≤0.07
6	Gajaananda Jewellery Mart India Pvt Ltd	RENEWABLE GENERATOR	IEX	74	3500	≤0.07
7	The KTM Jewellery Limited	RENEWABLE GENERATOR	IEX	50	3500	≤0.07
8	Nachas Wind Energy Private Limited	RENEWABLE GENERATOR	IEX	57	3500	≤0.07
9	SCM International Impex P Ltd	RENEWABLE GENERATOR	IEX	67	3500	≤0.07
10	Space Textiles Private Limited	RENEWABLE GENERATOR	IEX	63	3500	≤0.07
11	Karur Sree Rama Trading Pvt. Ltd	RENEWABLE GENERATOR	IEX	12	3500	≤0.07
12	Asian Fabricx Pvt. Ltd.	RENEWABLE GENERATOR	IEX	208	3500	≤0.07
13	Athavan Solar Projects	RENEWABLE GENERATOR	IEX	60	3500	≤0.07
<b>Total</b>				<b>15803</b>		