

Information for the Quarter (January to March 2007)

Name of the Trader : Tata Power Trading Company Limited

License Details (No. & date) : No.1/Trading/CERC dated 09 June 2004

S. No.	Date & Time of Transaction	Volume of Trading in million kwhs	Purchased from	Sold to	Point of Purchase	Purchase Price (Rs./kwh)	Point of Sale	Sale Price (Rs./kwh)	Transmission / wheeling charges borne by	Transmission Losses borne by	UI charges borne by	Trading Margin charged (Rs./kwh)	Remarks
1	Jan' 07 (00 to 08 hrs)	2.60	CESC	MPPTC	1&	4.050	1&	4.090	@	#	\$	0.04	
2	Jan' 07 (09 to 17 hrs)	0.56	CESC	MPPTC	1&	4.460	1&	4.500	@	#	\$	0.04	
3	Jan' 07 (00 to 06 hrs and 11 to 17 hrs)	3.83	DTL	AVVN	2&	6.150	2&	6.190	@	#	\$	0.04	
4	Jan' 07 (00 to 06 hrs and 11 to 17 hrs)	3.83	DTL	JVVN	2&	6.150	2&	6.190	@	#	\$	0.04	
5	Jan' 07 (00 to 06 hrs and 11 to 17 hrs)	2.98	DTL	JDVVN	2&	6.150	2&	6.190	@	#	\$	0.04	
6	Jan' 07 (00 to 06 hrs and 11 to 17 hrs)	65.45	DTL	UPPCL	2&	6.150	2&	6.190	@	#	\$	0.04	
7	Jan' 07 (00 to 24 hrs)	11.89	GSML	MPPTC	6&	4.700	6&	4.740	@	#	\$	0.04	
8	Jan' 07 (00 to 24 hrs)	42.86	TISCO	MPPTC	3&	4.800	3&	4.840	@	#	\$	0.04	
9	Jan' 07 (08 to 17 hrs)	0.63	TISCO	MPPTC	3&	4.900	3&	4.940	@	#	\$	0.04	
10	Jan' 07 (00 to 24 hrs)	11.60	USWL	MSEDCL	4&	4.700	4&	4.740	@	#	\$	0.04	
11	Jan' 07 (00 to 24 hrs)	5.20	VSL	CSEB	5&	3.710	5&	3.750	@	#	\$	0.04	
12	Feb' 07 (09 to 17 hrs)	0.30	CESC	APPCC	1&	4.600	1&	4.640	@	#	\$	0.04	
13	Feb' 07 (00 to 06 hrs and 11 to 17 hrs)	3.09	DTL	AVVN	2&	6.150	2&	6.190	@	#	\$	0.04	
14	Feb' 07 (00 to 06 hrs and 11 to 17 hrs)	3.09	DTL	JVVN	2&	6.150	2&	6.190	@	#	\$	0.04	
15	Feb' 07 (00 to 06 hrs and 11 to 17 hrs)	2.40	DTL	JDVVN	2&	6.150	2&	6.190	@	#	\$	0.04	
16	Feb' 07 (11 to 17 hrs)	1.10	DTL	MPPTC	2&	6.150	2&	6.180	@	#	\$	0.03	
17	Feb' 07 (11 to 17 hrs)	3.41	DTL	MSEDCL	2&	6.150	2&	6.190	@	#	\$	0.04	
18	Feb' 07 (00 to 06 hrs and 11 to 17 hrs)	18.10	DTL	UPPCL	2&	6.150	2&	6.190	@	#	\$	0.04	
19	Feb' 07 (00 to 24 hrs)	4.61	GSML	APPCC	6&	3.210	6&	3.250	@	#	\$	0.04	
20	Feb' 07 (00 to 24 hrs)	6.14	GSML	MPPTC	6&	4.700	6&	4.740	@	#	\$	0.04	
21	Feb' 07 (00 to 08 hrs)	0.52	TISCO	APPCC	3&	4.900	3&	4.940	@	#	\$	0.04	
22	Feb' 07 (08 to 17 hrs)	2.37	TISCO	CSEB	3&	4.900	3&	4.940	@	#	\$	0.04	
23	Feb' 07 (17 to 23 hrs)	1.62	TISCO	CSEB	3&	5.100	3&	5.140	@	#	\$	0.04	
24	Feb' 07 (00 to 06 hrs)	6.39	TISCO	CSEB	3&	5.200	3&	5.240	@	#	\$	0.04	
25	Feb' 07 (00 to 17 hrs and 23 to 24 hrs)	16.45	TISCO	TPC	3&	4.700	3&	4.740	@	#	\$	0.04	
26	Feb' 07 (17 to 23 hrs)	7.90	TISCO	TPC	3&	5.100	3&	5.140	@	#	\$	0.04	
27	Feb' 07 (00 to 24 hrs)	10.91	USWL	MSEDCL	4&	4.700	4&	4.740	@	#	\$	0.04	
28	Feb' 07 (00 to 24 hrs)	4.70	VSL	CSEB	5&	3.710	5&	3.750	@	#	\$	0.04	
29	Feb' 07 (00 to 05 hrs)	1.43	WBSEB	APPCC	7&	5.765	7&	5.805	@	#	\$	0.04	
30	Mar' 07 (00 to 06 hrs and 11 to 17 hrs)	5.36	DTL	MPPTC	2&	6.061	2&	6.101	@	#	\$	0.04	
31	Mar' 07 (11 to 17 hrs)	16.33	DTL	TPC	2&	6.061	2&	6.101	@	#	\$	0.04	
32	Mar' 07 (00 to 06 hrs and 11 to 17 hrs)	8.29	DTL	UPPCL	2&	6.061	2&	6.101	@	#	\$	0.04	
33	Mar' 07 (00 to 24 hrs)	11.25	GSML	CSEB	6&	5.060	6&	5.100	@	#	\$	0.04	

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34	Mar' 07 (00 to 06 hrs)	4.08	TISCO	APPCC	3&	3.500	3&	3.540	@	#	\$	0.04	
35	Mar' 07 (00 to 06 hrs)	2.88	TISCO	MPPTC	3&	4.900	3&	4.940	@	#	\$	0.04	
36	Mar' 07 (06 to 17 hrs and 17 to 23 hrs)	18.39	TISCO	TPC	3&	4.900	3&	4.940	@	#	\$	0.04	
37	Mar' 07 (17 to 23 hrs)	9.69	TISCO	TPC	3&	5.100	3&	5.140	@	#	\$	0.04	
38	Mar' 07 (00 to 06 hrs)	0.36	TISCO	UPPCL	3&	3.500	3&	3.540	@	#	\$	0.04	
39	Mar' 07 (00 to 24 hrs)	12.47	USWL	MSEDCL	4&	4.700	4&	4.740	@	#	\$	0.04	
40	Mar' 07 (00 to 24 hrs)	4.85	VSL	CSEB	5&	3.710	5&	3.750	@	#	\$	0.04	
Notes:		@	The Transmission/wheeling charges upto the delivery point are to be borne by Seller and charges beyond the delivery point are to be borne by Buyer.										
		#	The Transmission losses upto the delivery point are to be borne by Seller and losses beyond the delivery point are to be borne by Buyer.										
		\$	Not applicable										
Point of Sale/Purchase													
		1&	Point of Interconnection between CESC and WBSEB system in ER										
		2&	Point of Interconnection between DTL Transmission System and CTU system (NR)										
		3&	Interconnecting point of Golmuri Bus and DVC Transmission system (ER)										
		4&	110 kV interconnection point between USWL and KPTCL system in Karnataka (SR)										
		5&	110 kV interconnection point between VSL and KPTCL at Hukkeri, Belgaum, Karnataka (SR)										
		6&	110 kV interconnection point between GSML and KPTCL at Sameerwadi, Dist Bagalkot, Karnataka (SR)										
		7&	Interconnection between WBSEB and CTU (PGCIL) Terminal in ER										
Abbreviations													
		AVVN	Ajmer Vidyut Vitran Nigam Limited										
		CESC	Calcutta Electricity Supply Company										
		CSEB	Chattisgarh State Electricity Board										
		DTL	Delhi Transco Limited										
		GSML	Godavari Sugar Mills Limited										
		JDVVN	Jodhpur Vidyut Vitran Nigam Limited										
		JVVN	Jaipur Vidyut Vitran Nigam Limited										
		MSEDCL	Maharashtra Ddate Electricity Distribution Company Limited										
		TISCO	Tata Steel										
		TPC	Tata Power Company										
		UPPCL	Uttar Pradesh Power Corporation Limited										
		USWL	Ugar Sugar Works Limited										
		VSL	Vishwanath Sugars Limited										
		WBSEB	West Bengal State Electricity Board										