

Form IV-A

Short-term Inter-State Transactions of Electricity by Trading Licensees ( RTC\*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.  
Month: June 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	01-Jun-17	30-Jun-17	00:00	24:00	5.00	CPPPL	Hydros	Jammu & Kashmir	BSPHCL	Utility	Bihar	4.61	4.65	0.04
2	16-Jun-17	20-Jun-17	00:00	24:00	1.42	TPCIL	IPP	Andhra Pradesh	APDCL (OTPC)	Utility	Assam (ONGC, Tripura)	3.47	3.54	0.07
3	01-Jun-17	30-Jun-17	00:00	24:00	68.96	KWHEP	Hydros	Himachal Pradesh	PSPCL	Utility	Punjab	3.1375	3.16	0.0225
				Total	75.38									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

<b>Grand Total</b>	<b>75.38</b>
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Abbreviation	Name
CPPPL	CHOUDHARY POWER PROJECT Pvt Ltd
TPCIL	THERMAL POWERTECH CORPORATION India Limited
KWHEP	KARCHAM WANGTOO HYDRO Electric Project
BSPHCL	BIHAR STATE POWER HOLDING COMPANY Ltd
APDCL (OTPC)	Assam Power Distribution Company Limited (ONGC, Tripura)
PSPCL	PUNJAB STATE POWER CORPORATION LIMITED

## Short-term Inter-State Transactions of Electricity by Trading Licensees ( Peak\*)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.  
Month: June 2017

Sr.No	Period of Power Delivery		Time of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	01-Jun-17	30-Jun-17	19:00	23:00	6.83	DBPL	IPP	Chattisgarh	UPPCL	Utility	Uttar Pradesh	3.57	3.60	0.03
2	01-Jun-17	15-Jun-17	19:00	23:00	2.32	SCPL	IPP	Chattisgarh	UPPCL	Utility	Uttar Pradesh	3.57	3.60	0.03
3	01-Jun-17	04-Jun-17	19:00	23:00	0.77	TPCIL	IPP	Andhra Pradesh	UPPCL	Utility	Uttar Pradesh	3.53	3.60	0.07
4	08-Jun-17	08-Jun-17	19:30	24:00	0.22	TPCIL	IPP	Andhra Pradesh	APDCL (OTPC)	Utility	Assam (ONGC, Tripura)	3.47	3.54	0.07
5	05-Jun-17	30-Jun-17	18:00	24:00	3.88	APNRL	IPP	Chattisgarh	UPPCL	Utility	Uttar Pradesh	3.91	3.94	0.03
6	05-Jun-17	30-Jun-17	18:00	24:00	32.75	MPPMCL	IPP	Madhya Pradesh	UPPCL	Utility	Uttar Pradesh	3.9852	3.9948	0.0096
7	16-Jun-17	21-Jun-17	18:00	24:00	1.27	TPCIL	IPP	Andhra Pradesh	UPPCL	Utility	Uttar Pradesh	3.94	3.97	0.03
					Total									48.04
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
C	Cross Border Transactions													
1														
2														

<b>Grand Total</b>	<b>48.04</b>
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Form IV-C

## Short-term Inter-State Transactions of Electricity by Trading Licensees ( Other than Peak &amp; RTC)

Name of the Trading Licensee: Tata Power Trading Co. Ltd.

Month: June 2017

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (Rs/Kwh)	Sale Price (Rs/kwh)	Trading Margin (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	05-Jun-17	30-Jun-17	00:00	03:00	2.82	APNRL	IPP	Chattisgarh	UPPCL	Utility	Uttar Pradesh	3.907	3.937	0.03
2	01-Jun-17	15-Jun-17	09:30	22:30	12.75	DBPL	IPP	Madhya Pradesh	EDG	Utility	Goa	2.924	2.954	0.03
3	05-Jun-17	30-Jun-17	00:00	03:00	19.26	MPPMCL	IPP	Madhya Pradesh	UPPCL	Utility	Uttar Pradesh	3.985	3.995	0.0096
5	01-Jun-17	15-Jun-17	00:00	05:00	2.57	SCPL	IPP	Chattisgarh	UPPCL	Utility	Uttar Pradesh	3.17	3.20	0.03
6	11-Jun-17	15-Jun-17	00:00	05:00	0.97	TPCIL	IPP	Andhra Pradesh	UPPCL	Utility	Uttar Pradesh	3.17	3.20	0.03
7	16-Jun-17	21-Jun-17	00:00	03:00	0.37	TPCIL	IPP	Andhra Pradesh	UPPCL	Utility	Uttar Pradesh	3.936	3.966	0.03
				Total	38.74									
B	Inter State Trading Transactions through Swapping or Banking Arrangement													
1														
2														
3														
C	Cross Border Transactions													
1														
2														
3														

<b>Grand Total</b>	<b>38.74</b>
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Form IV-D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.  
 Month: June 2017

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (Rs/kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A Inter State Trading Transactions										
1	01-Jun-17	30-Jun-17	188.356	Maithon Power limited	IPP	Jharkhand	West Bengal State Electricity Distribution Ltd	Utility	West bengal	3.45*
2	01-Jun-17	30-Jun-17	167.768	Maithon Power limited	IPP	Jharkhand	Tata Power Delhi Distribution Limited	Utility	Delhi	3.45*
3	01-Jun-17	30-Jun-17	43.569	Jhajjar Power Limited	IPP	Haryana	Tata Power Delhi Distribution Limited	Utility	Delhi	4.67*
4	01-Jun-17	10-Jun-17	15.57	Jindal India Thermal Power Limited	IPP	Odisha	Reliance Infrastructure Limited	Utility	Chattisgarh	2.99
5	16-Jun-17	23-Jun-17	0.52	Jindal India Thermal Power Limited	IPP	Odisha	Assam Power Distribution Company Limited (ONGC, Tripura)	Utility	Assam (Tripura)	3.54
5	01-Jun-17	30-Jun-17	4.58	Jindal India Thermal Power Limited	IPP	Odisha	Uttar Pradesh Power Corporation Limited	Utility	Uttar Pradesh	3.60
6	01-Jun-17	30-Jun-17	17.73	Jindal India Thermal Power Limited	IPP	Odisha	Bihar State Power Holding Company Limited	Utility	Bihar	2.835
9	01-Jun-17	23-Jun-17	4.65	Chuzachen Hydro Electric Plant	IPP	Sikkim	Uttar Pradesh Power Corporation Limited	Utility	Uttar Pradesh	3.60
		Total	442.74							
B Inter State Trading Transactions through Swapping or Banking Arrangement										
C Cross Border Transactions										
1	16-Jun-17	30-Jun-17	2.82	Dagachu Hydro Power Project	Hydro	Bhutan	BSES, Yamuna	Utility	Delhi	0.025 <sup>a</sup>
2	01-Jun-17	30-Jun-17	4.61	Dagachu Hydro Power Project	Hydro	Bhutan	Calcutta Electricity Supply Company	Utility	West Bengal	2.60
3	14-Jun-17	30-Jun-17	7.97	Dagachu Hydro Power Project	Hydro	Bhutan	Essar Power Gujarat Limited	Utility	Gujarat	2.71
4	01-Jun-17	30-Jun-17	1.87	Dagachu Hydro Power Project	Hydro	Bhutan	Laxon Steels Limited	Utility	Maharashtra	2.52
5	01-Jun-17	30-Jun-17	1.98	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-1)	Utility	Maharashtra	3.45
6	01-Jun-17	30-Jun-17	1.47	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-2)	Utility	Maharashtra	3.45
7	01-Jun-17	30-Jun-17	1.47	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-3)	Utility	Maharashtra	3.45
8	01-Jun-17	30-Jun-17	2.32	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-4)	Utility	Maharashtra	3.45
9	01-Jun-17	30-Jun-17	1.27	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-5)	Utility	Maharashtra	3.45
10	01-Jun-17	30-Jun-17	1.27	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-6)	Utility	Maharashtra	3.45
11	01-Jun-17	30-Jun-17	1.01	Dagachu Hydro Power Project	Hydro	Bhutan	Mumbai International Airport Pvt Ltd (TPCD-7)	Utility	Maharashtra	3.45
12	01-Jun-17	30-Jun-17	0.73	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (RI)	Utility	Maharashtra	3.52
13	01-Jun-17	30-Jun-17	0.87	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-1)	Utility	Maharashtra	3.52
14	01-Jun-17	30-Jun-17	0.81	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-2)	Utility	Maharashtra	3.52
15	01-Jun-17	30-Jun-17	0.94	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-3)	Utility	Maharashtra	3.52
16	01-Jun-17	30-Jun-17	1.11	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-4)	Utility	Maharashtra	3.52
17	01-Jun-17	30-Jun-17	0.74	Dagachu Hydro Power Project	Hydro	Bhutan	Netmagic Solutions (TPCD-5)	Utility	Maharashtra	3.80
18	08-Jun-17	08-Jun-17	0.08	Dagachu Hydro Power Project	Hydro	Bhutan	Assam Power Distribution Company Limited (ONGC, Tripura)	Utility	Assam (Tripura)	3.54
19	16-Jun-17	23-Jun-17	1.04	Dagachu Hydro Power Project	Hydro	Bhutan	Assam Power Distribution Company Limited (ONGC, Tripura)	Utility	Assam (Tripura)	3.54
20	01-Jun-17	30-Jun-17	0.74	Dagachu Hydro Power Project	Hydro	Bhutan	Pallazio Hotels & Leisure Limited	Utility	Maharashtra	3.60
21	01-Jun-17	30-Jun-17	2.16	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, BKC	Utility	Maharashtra	3.85
22	01-Jun-17	30-Jun-17	1.27	Dagachu Hydro Power Project	Hydro	Bhutan	Tata Communications Limited, Andheri	Utility	Maharashtra	3.85
23	01-Jun-17	30-Jun-17	0.94	Dagachu Hydro Power Project	Hydro	Bhutan	Indian Hotel Company Limited	Utility	Maharashtra	3.70
		Total	39.49							
<b>Grand Total</b>			<b>482.23</b>							

Note: <sup>a</sup>Sale Price is based on Fixed and Variable charges, which corresponds to Declared capacity and shedule generation respectively

Form IV-E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Tata Power Trading Co. Ltd.  
Month: June 2017

Sr. No.	Total Transacted Volume (MUs)	State
<b>Short Term transactions</b>		
1	22.14	Maharashtra
2	10.75	Gujarat
3	36.00	West Bengal
<b>Total</b>	<b>68.89</b>	

Sr. No.	Total Transacted Volume (MUs)	State
<b>Long Term Transactions</b>		
2	17.28	West Bengal
3	2.58	Gujarat
4	19.31	Uttarakhand
<b>Total</b>	<b>39.17</b>	

Remarks: the above data includes MUs provisionally estimated for June 2017 & adjustment towards the difference between MUs provisionally estimated and actual for the period prior to June 2017

Month: Jun-17 Name of the Trading Licensee: [ ] Trading Company Limited

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State
1	Jun-17	82.79	IEX	Exchange	OA consumer	AS
2	Jun-17	0.07	IEX	Exchange	OA consumer	OR
3	Jun-17	0.05	IEX	Exchange	OA consumer	OR
4	Jun-17	5.44	IEX	Exchange	OA consumer	HR
5	Jun-17	0.04	IEX	Exchange	OA consumer	HR
6	Jun-17	3.37	IEX	Exchange	OA consumer	HR
7	Jun-17	1.45	IEX	Exchange	OA consumer	HR
8	Jun-17	0.13	IEX	Exchange	OA consumer	HR
9	Jun-17	1.69	IEX	Exchange	OA consumer	HR
10	Jun-17	0.24	IEX	Exchange	OA consumer	HR
11	Jun-17	0.17	IEX	Exchange	OA consumer	HR
12	Jun-17	0.16	IEX	Exchange	OA consumer	HR
13	Jun-17	0.07	IEX	Exchange	OA consumer	HR
14	Jun-17	0.30	IEX	Exchange	OA consumer	HR
15	Jun-17	0.31	IEX	Exchange	OA consumer	HR
16	Jun-17	0.01	IEX	Exchange	OA consumer	HR
17	Jun-17	0.09	IEX	Exchange	OA consumer	HR
18	Jun-17	0.15	IEX	Exchange	OA consumer	HR
19	Jun-17	1.17	IEX	Exchange	OA consumer	RJ
20	Jun-17	1.83	IEX	Exchange	OA consumer	RJ
21	Jun-17	1.02	IEX	Exchange	OA consumer	RJ
22	Jun-17	1.73	IEX	Exchange	OA consumer	RJ
23	Jun-17	0.12	IEX	Exchange	OA consumer	UA
24	Jun-17	1.49	IEX	Exchange	OA consumer	UA
25	Jun-17	0.47	IEX	Exchange	OA consumer	UA
26	Jun-17	1.65	IEX	Exchange	OA consumer	UA
27	Jun-17	0.40	IEX	Exchange	OA consumer	UA
28	Jun-17	0.49	IEX	Exchange	OA consumer	UA
29	Jun-17	0.72	IEX	Exchange	OA consumer	AP
30	Jun-17	1.21	IEX	Exchange	OA consumer	AP
31	Jun-17	3.54	IEX	Exchange	OA consumer	AP
32	Jun-17	1.63	IEX	Exchange	OA consumer	AP
33	Jun-17	0.50	IEX	Exchange	OA consumer	AP
34	Jun-17	0.20	IEX	Exchange	OA consumer	AP
35	Jun-17	0.17	IEX	Exchange	OA consumer	KA
36	Jun-17	1.08	IEX	Exchange	OA consumer	KA
37	Jun-17	0.23	IEX	Exchange	OA consumer	KA
38	Jun-17	2.09	IEX	Exchange	OA consumer	KA
39	Jun-17	0.25	IEX	Exchange	OA consumer	KA
40	Jun-17	0.81	IEX	Exchange	OA consumer	KA
41	Jun-17	2.55	IEX	Exchange	OA consumer	TG
42	Jun-17	2.48	IEX	Exchange	OA consumer	TG
43	Jun-17	0.84	IEX	Exchange	OA consumer	TG
44	Jun-17	1.69	IEX	Exchange	OA consumer	TG
45	Jun-17	3.45	IEX	Exchange	OA consumer	TG
46	Jun-17	0.66	IEX	Exchange	OA consumer	TG
47	Jun-17	2.34	IEX	Exchange	OA consumer	TG
48	Jun-17	0.51	IEX	Exchange	OA consumer	TG
49	Jun-17	0.52	IEX	Exchange	OA consumer	TG
50	Jun-17	1.48	IEX	Exchange	OA consumer	TG
51	Jun-17	1.36	IEX	Exchange	OA consumer	TG
52	Jun-17	1.06	IEX	Exchange	OA consumer	MP
53	Jun-17	30.39	CPP/PP/Hydro	AS	IEX	Exchange
54	Jun-17	42.49	CPP/PP/Hydro	CZ	IEX	Exchange
55	Jun-17	3.78	CPP/PP/Hydro	DV	IEX	Exchange
56	Jun-17	13.48	CPP/PP/Hydro	ML	IEX	Exchange
57	Jun-17	73.74	CPP/PP/Hydro	JT	IEX	Exchange
58	Jun-17	9.49	CPP/PP/Hydro	OR	IEX	Exchange
59	Jun-17	0.04	CPP/PP/Hydro	OR	IEX	Exchange
60	Jun-17	0.76	CPP/PP/Hydro	OR	IEX	Exchange
61	Jun-17	0.53	CPP/PP/Hydro	JK	IEX	Exchange
62	Jun-17	17.65	CPP/PP/Hydro	KW	IEX	Exchange
63	Jun-17	0.47	CPP/PP/Hydro	KA	IEX	Exchange
64	Jun-17	0.03	CPP/PP/Hydro	TG	IEX	Exchange
65	Jun-17	3.84	CPP/PP/Hydro	TG	IEX	Exchange
66	Jun-17	20.91	CPP/PP/Hydro	TG	IEX	Exchange
67	Jun-17	2.80	CPP/PP/Hydro	TG	IEX	Exchange

Sr.No.	Name of the Client	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/RWh (Rs./Kwh)	IEX		PXIL	
			Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Lesser Than or Equal to Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)	Margin Charged When MCP is Greater Than Rs. 3/Kwh (Rs./Kwh)
1	OA consumer	<= 0.03	<= 0.07	NA	NA	
2	OA consumer	<= 0.03	<= 0.07	NA	NA	
3	OA consumer	<= 0.03	<= 0.07	NA	NA	
4	OA consumer	<= 0.03	<= 0.07	NA	NA	
5	OA consumer	<= 0.03	<= 0.07	NA	NA	
6	OA consumer	<= 0.03	<= 0.07	NA	NA	
7	OA consumer	<= 0.03	<= 0.07	NA	NA	
8	OA consumer	<= 0.03	<= 0.07	NA	NA	
9	OA consumer	<= 0.03	<= 0.07	NA	NA	
10	OA consumer	<= 0.03	<= 0.07	NA	NA	
11	OA consumer	<= 0.03	<= 0.07	NA	NA	
12	OA consumer	<= 0.03	<= 0.07	NA	NA	
13	OA consumer	<= 0.03	<= 0.07	NA	NA	





Form IV -H

Renewable Energy Certificates (RECs) Trading on Power Exchanges by Trading Licensees

Name of the Trading Licensee : TATA POWER TRADING COMPANY LIMITED

Date of Trading : June-2017

Sr. No.	Client Name/Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	TradingMargin (Rs./KWh)
	Non Solar RECs				
	SOLAR REC				